

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

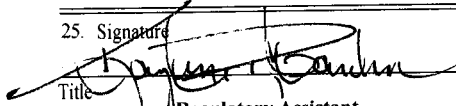
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

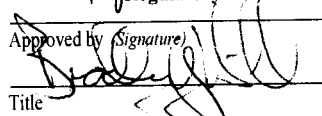
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. WILD HORSE DIVIDE 13-01
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-37947
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	10. Field and Pool, or Exploratory NEVERMOUNTAIN <i>Woods, Ignite CT</i>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 640 FNL 660 FWL (NWNW) 39.894550 LAT 109.747556 LON At proposed prod. zone SAME 607144X 39.894599 - 109.746723		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 1, T11S, R19E SL.B.&M
14. Distance in miles and direction from nearest town or post office* 18 MILES NORTHWEST OF OURAY, UTAH		12. County or Parish UINTAH COUNTY
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 640' Property Line 640' Lease Line		13. State UT
16. No. of acres in lease 317		17. Spacing Unit dedicated to this well 37
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640'		20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5429 GL		22. Approximate date work will start*
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 03/27/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 04-06-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

MAR 28 2006

SW COR. SEC. 35
1956 Brass Cap, 0.6' High,
Large Pile of Stones

T11S, R19E, S.L.B.&M.

S89°15'10"W - 2653.38' (Meas.)

C.C. 5/8" Rebar No Cap, 0.4' High,
Pile of Stones, Old Lath, Marked Stone

115.32' (Meas.)

S 1/4 COR. SEC. 35
1956 Brass Cap, Pile of Stones

N89°55'32"W - 2631.71' (Meas.)

S89°58'E - 2630.76' (G.L.O.)

36

T10S
T11S

EOG RESOURCES, INC.

Well location, WILD HORSE DIVIDE #13-1, located
as shown in the NW 1/4 NW 1/4 (LOT 4) of
Section 1, T11S, R19E, S.L.B.&M. Uintah County,
Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION
20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MNT.
NW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD.
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 5251 FEET.

N00°21'36"W - 2504.72' (Meas. TRUE)
N00°21'36"W - 2502.50' (Meas. C.C.)

640'
660'

WILD HORSE DIVIDE #13-1
Elev. Ungraded Ground = 5430'

LOT 4

LOT 3

LOT 2

LOT 1

Set Marked Stone,
Scattered Pile of
Stones

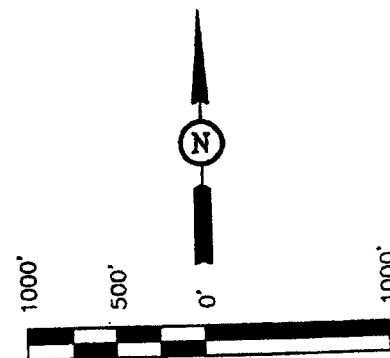
S00°29'33"E - 2638.09' (Meas.)

1960 Brass Cap,
1.0' High, Pile
of Stones

N89°54'W - 5260.20' (G.L.O.)

NORTH - 5182.32' (G.L.O.)

R
19
E
R
20
E



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 04-11-05

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

— = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 39°53'40.38" (39.894550)

LONGITUDE = 109°44'51.20" (109.747556)

(NAD 27)

LATITUDE = 39°53'40.51" (39.894586)

LONGITUDE = 109°44'48.70" (109.746861)

SCALE 1" = 1000'	DATE SURVEYED: 03-23-05	DATE DRAWN: 03-25-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

WILD HORSE DIVIDE 13-01 NW/NW, SEC 1, T11S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1329'
Wasatch	4274'
Chapita Wells	4873'
Buck Canyon	5590'
North Horn	6493'
Island	7479'
KMV Price River	7759'
KMV Price River Middle	8741'
KMV Price River Lower	9529'
Sego	9868'
KMV Castlegate	10000'

Estimated TD: **10,075' or 200'± below Sego top**

Anticipated BHP: 5,500 psi

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ¾"	48.0#	H-40	STC	770 psi	1730 psi	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 psi	3520 psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 psi	7780 psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

EIGHT POINT PLAN

WILD HORSE DIVIDE 13-01 NW/NW, SEC 1, T11S, R19E, S.L.B.&M. UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 11.0 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
WILD HORSE DIVIDE 13-01
NW/NW, SEC 1, T11S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **105 sks:** Hi Lift "G" w/ 12% D20 (Bentonite), 1.0% D79 (Extender), 5.0% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D130 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **1100 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.29 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
WILD HORSE DIVIDE 13-01
NW/NW, SEC 1, T11S, R19E, S.L.B.&M.
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

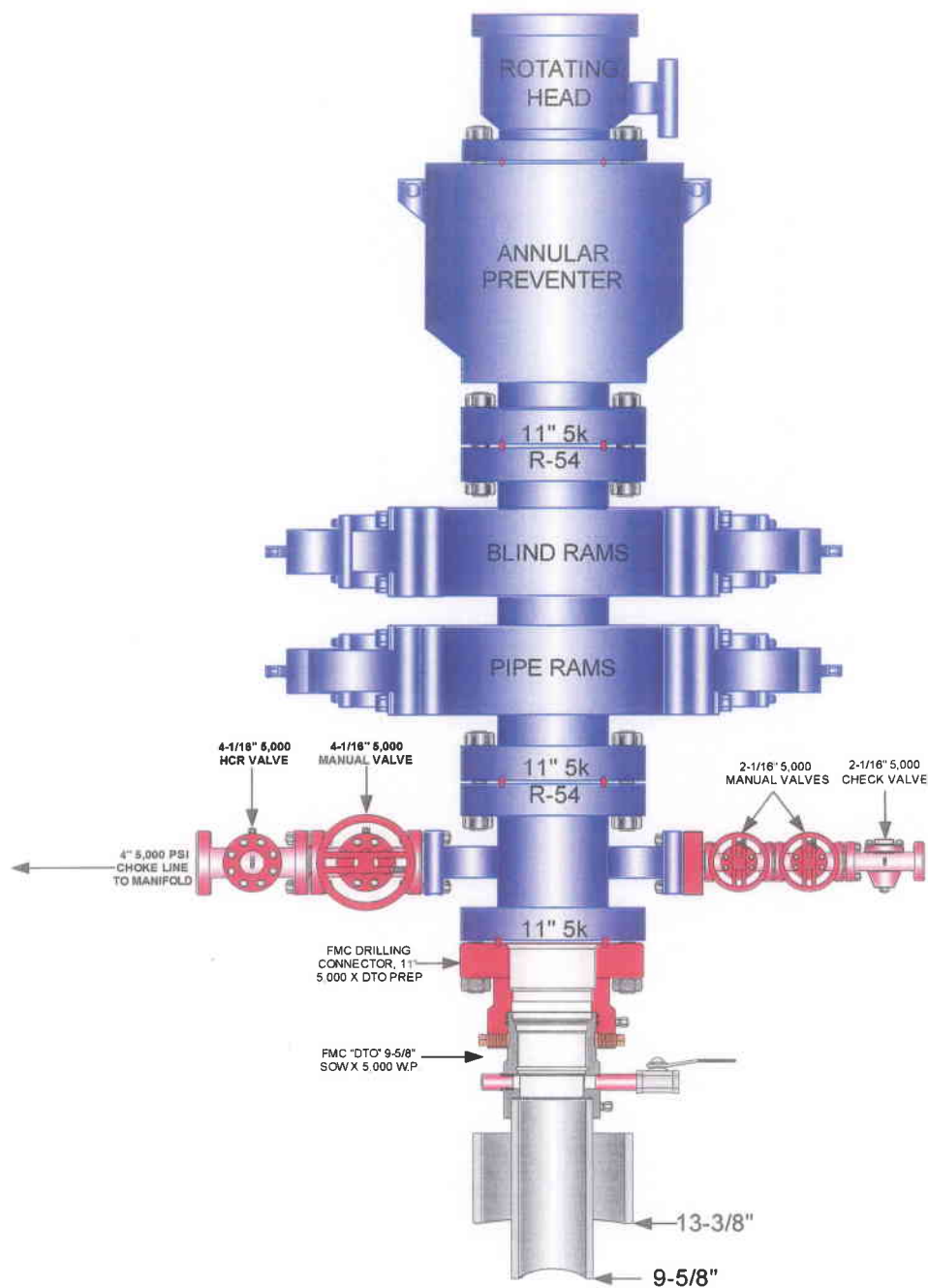
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

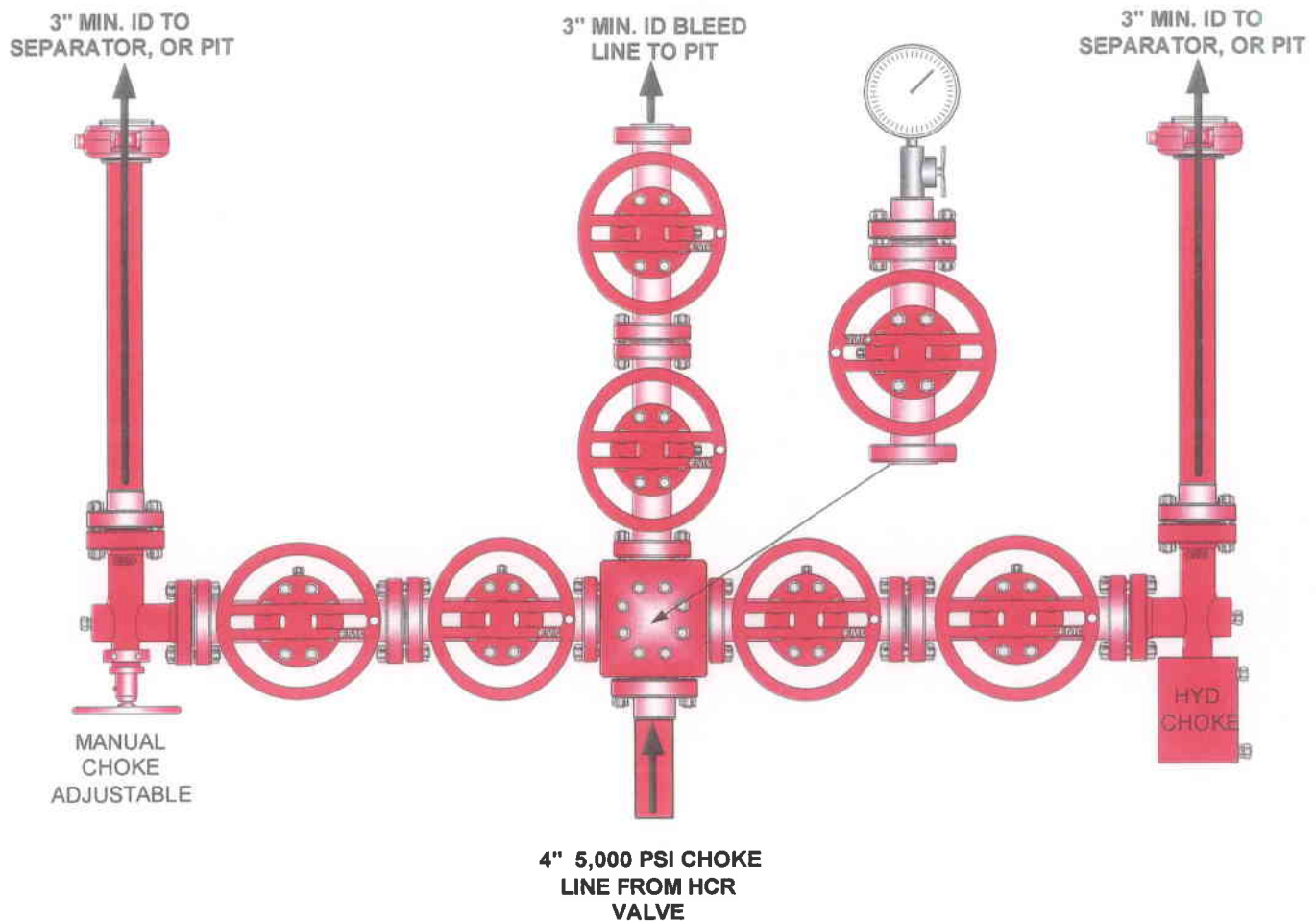
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**WILD HORSE DIVIDE 13-01
NW/NW, Section 1, T11S, R19E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

Location Construction:	Forty-eight (48) hours prior to construction of location and access roads.
Location Completion:	Prior to moving on the drilling rig.
Spud Notice:	At least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing:	Twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests:	Twenty-four (24) hours prior to running casing and tests.
First Production Notice:	Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested right-of-way on Federal acreage necessary is approximately 500' x 40' for the pipeline, containing 0.46 acres more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 200 feet long with a 30-foot right-of-way, disturbing approximately 0.14 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.98 acres. The pipeline is approximately 2,456 feet long with 1494' off lease, 500' within Federal Lease UTU 70847 994' within State Lease ML 36213', and 500' within Federal Lease UTU 70847 disturbing approximately 2.26 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 55.0 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 1056' in length with one (1), 36" x 40' CMP's.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined – flagged at time of location staking.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 1*
- B. Producing Wells – 7*
- C. Shut-in Wells – 2*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
- 2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. The length of the new proposed pipeline is 2,456' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease UTU 70847) proceeding in a southerly direction for an approximate distance of 962' to Section 2, T11S, R19E (Lease ML 36213) proceeding for an approximate distance of 994' to Section 35, T 10S, R19E (Lease U-3405) proceeding an addition 500' tying into an existing pipeline in the SESW of Section 35, T10S, R19E (Lease U-3405). Pipe will be 4"

- NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
 4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corner #5. The stockpiled location topsoil will be stored between Corners #8 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the Northeast.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	9.0
Kochia Prostrata	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Needle and Thread Grass	3.0
Hi-Crest Crested Wheat Grass	1.0
Winter Fat	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional Surface Stipulations:

No construction activities will occur during wet weather due to critical soil stipulations.

No construction or drilling activities shall be conducted between May 15th and June 20th due to Antelope stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

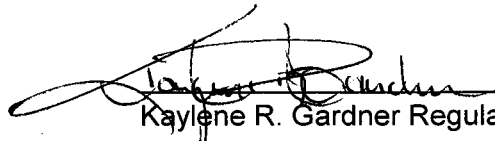
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Wild Horse Divide 13-01 Well, located in the NWNW, of Section 1, T11S, R19E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

March 27, 2006

Date


Kaylene R. Gardner Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement
For the Wild Horse Divide 13-01
NW/NW, Sec. 1, T11S, R19E
UTU 70847**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES INC.
WILD HORSE DIVIDE #13-1
LOCATED IN UTAH COUNTY, UTAH
SECTION 1, T11S, R19E, S1.B.&M.

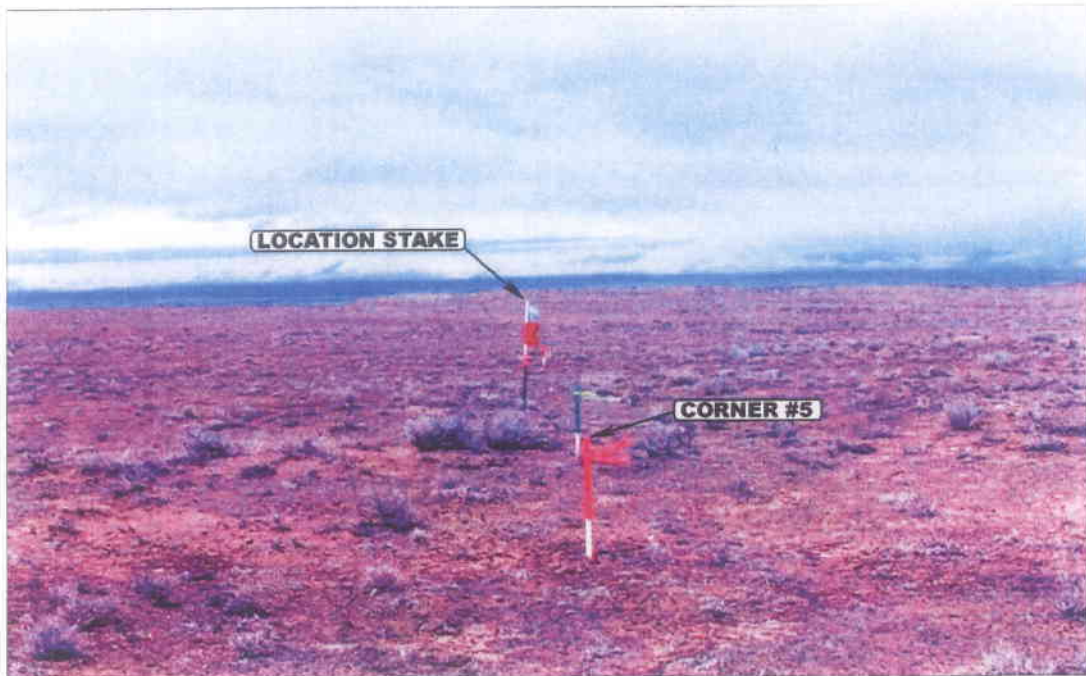


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



E&L

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

Since 1964

LOCATION PHOTOS

03 24 05
MONTH DAY YEAR

PHOTO

TAKEN BY: GS.

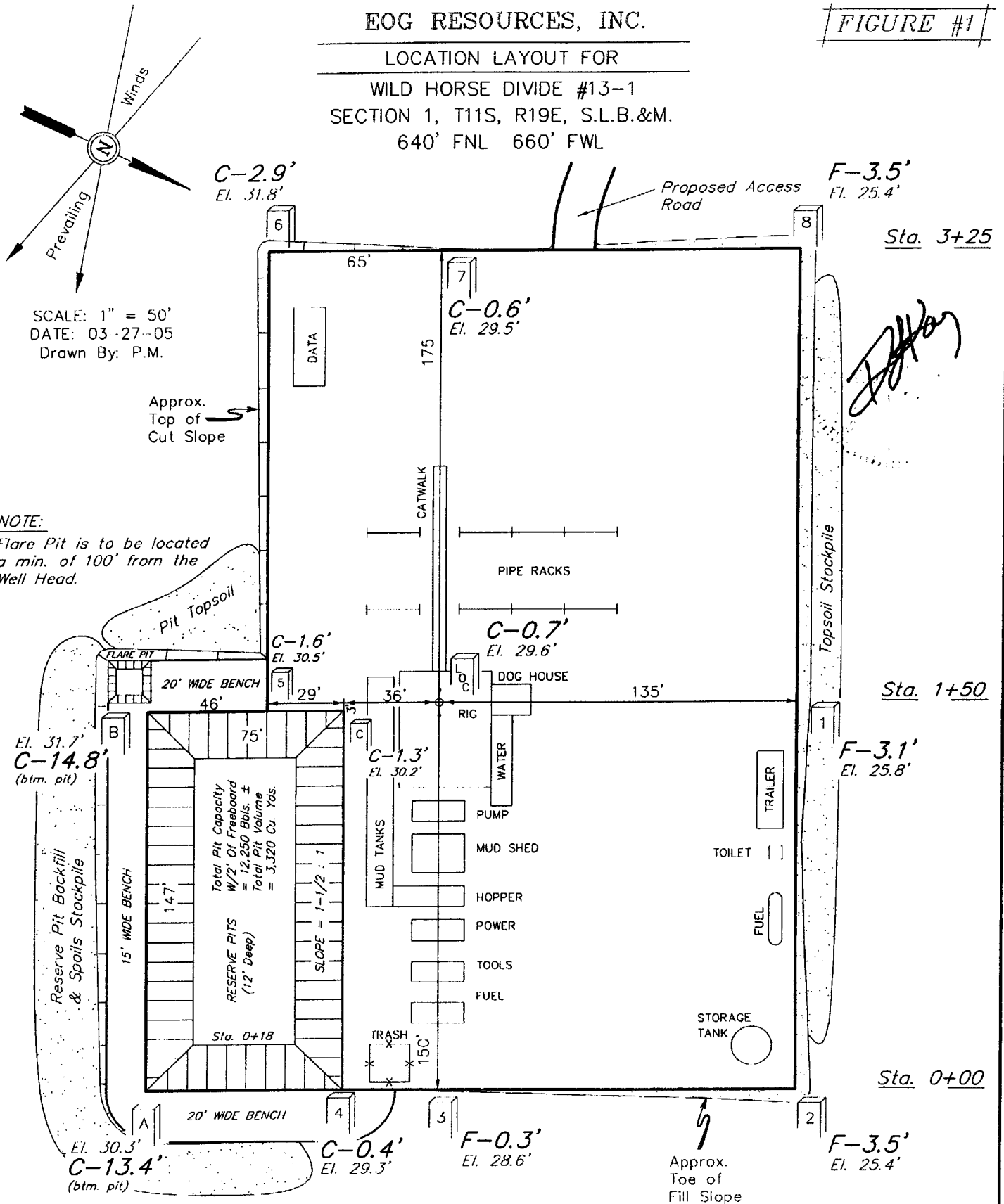
DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR WILD HORSE DIVIDE #13-1 SECTION 1, T11S, R19E, S.L.B.&M. 640' FNL 660' FWL



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5429.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 5428.9'

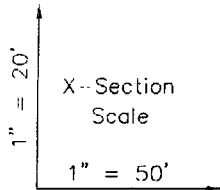
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

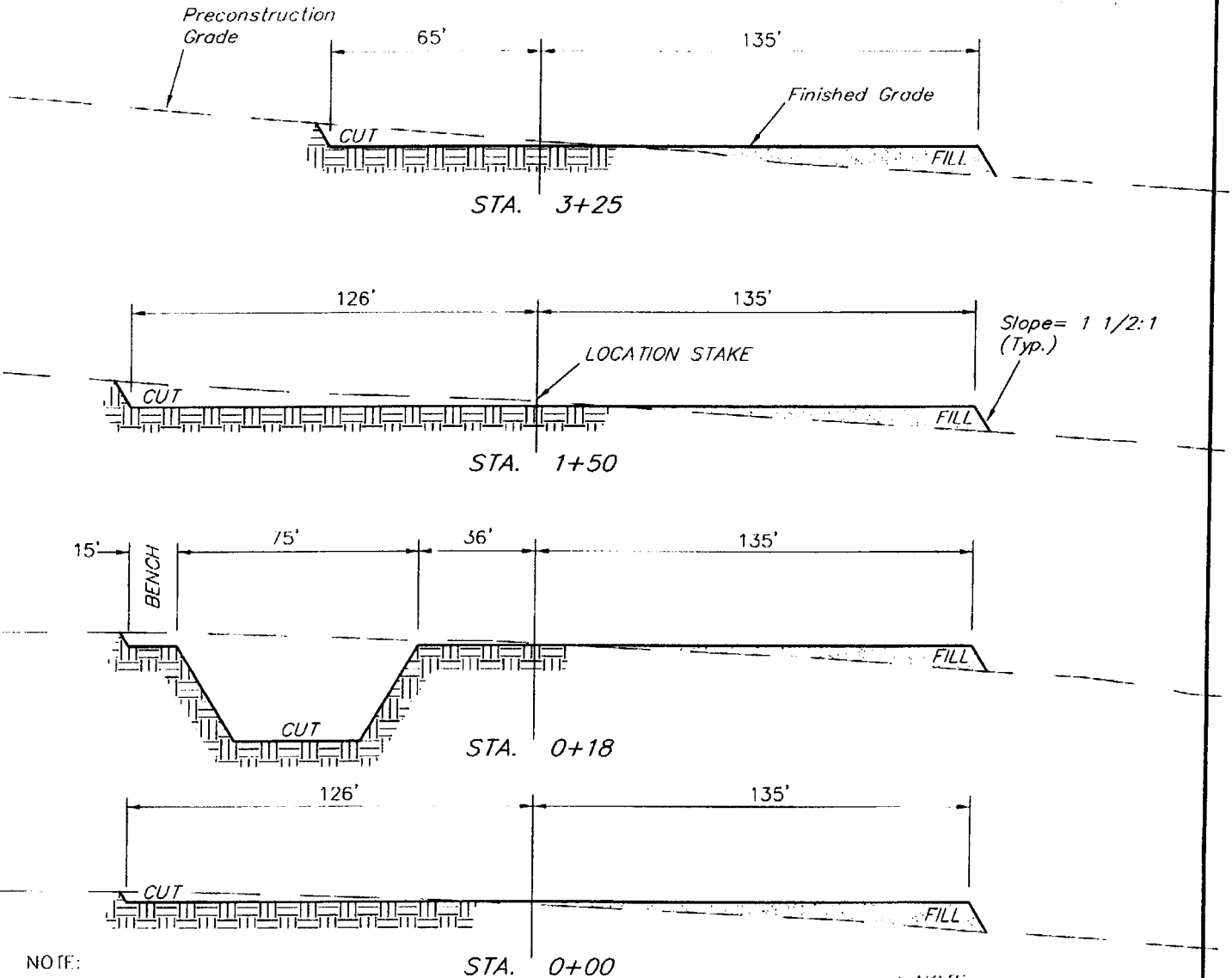
TYPICAL CROSS SECTIONS FOR

WILD HORSE DIVIDE #13-1
SECTION 1, T11S, R19E, S.L.B.&M.
640' FNL 660' FWL



DATE: 03-27-05
Drawn By: P.M.

[Handwritten Signature]



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

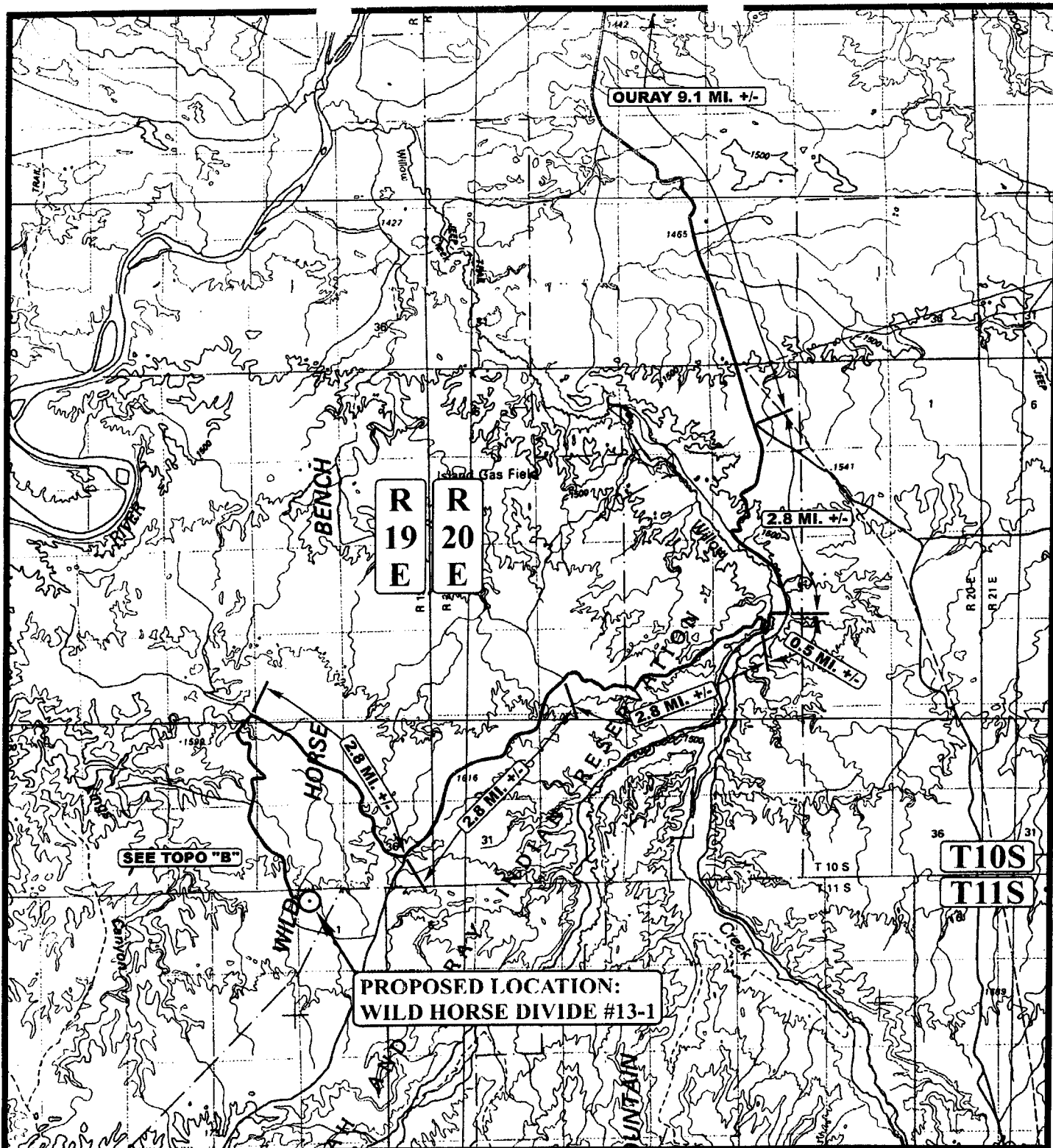
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,550 Cu. Yds.
Remaining Location	= 4,640 Cu. Yds.
TOTAL CUT	= 6,190 CU.YDS.
FILL	= 2,980 CU.YDS.

EXCESS MATERIAL	= 2,210 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,210 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

WILD HORSE DIVIDE #13-1
SECTION 1, T11S, R19E, S.L.B.&M.
640' FNL 660' FWL

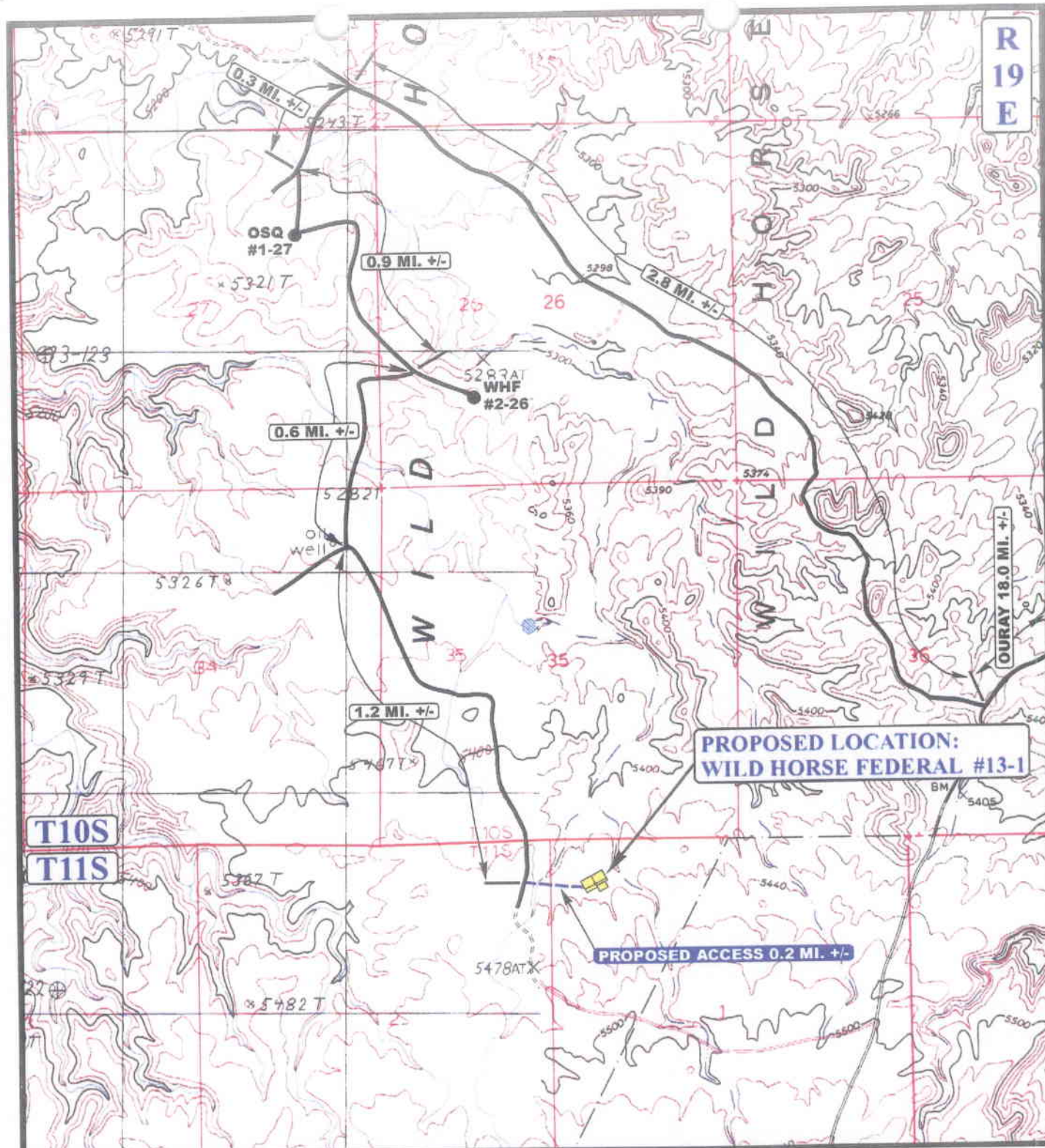


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 03 24 05
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



R
19
EOSQ
#1-2

0.9 ML. +/-

2.8 MI. +/-

0.6 ml. +/-

1.2 MI. +/-

PROPOSED LOCATION:
WILD HORSE FEDERAL #13-1

PROPOSED ACCESS 0.2 MI. +/-

OURAY 18.0 ML. +/-

T10S
T11S

LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

WILD HORSE DIVIDE #13-1
SECTION 1, T11S, R19E, S.L.B.&M.
640' FNL 660' FWL



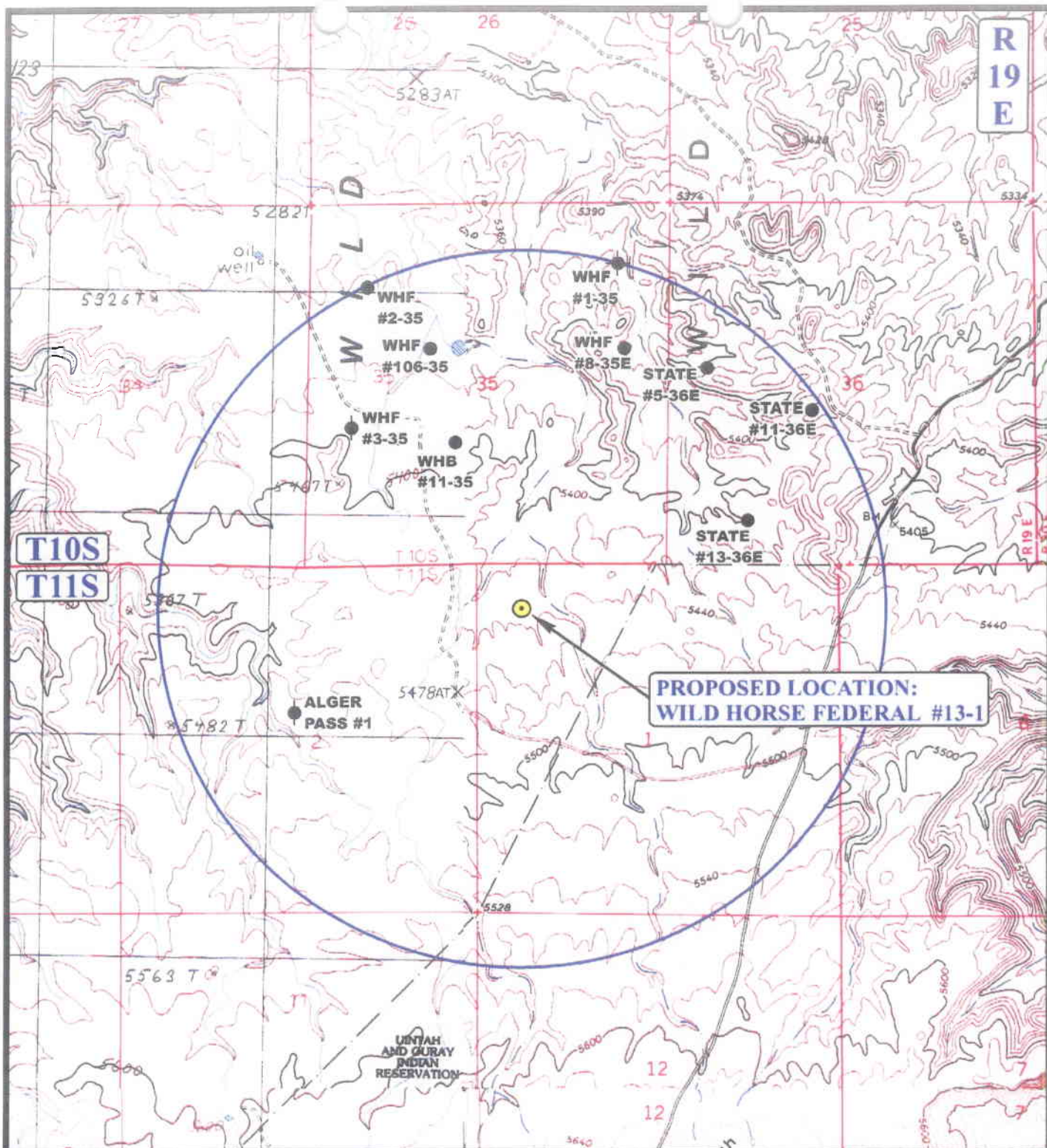
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03	24	05
MONTH	DAY	YEAR

SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00
-------------------	----------------	-------------------

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

WILD HORSE DIVIDE #13-1
SECTION 1, T11S, R19E, S.L.B.&M.
640' FNL 660' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 24 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/28/2006

API NO. ASSIGNED: 43-047-37947

WELL NAME: WH DIVIDE 13-01

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

NWNW 01 110S 190E

SURFACE: 0640 FNL 0660 FWL

BOTTOM: 0640 FNL 0660 FWL

COUNTY: UINTAH

LATITUDE: 39.89460 LONGITUDE: -109.7468

UTM SURF EASTINGS: 607144 NORTHINGS: 4416601

FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 70847

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: CSLGT

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Seismic Approval
2. Spacing Strip

WH FED 111-35

WT 10-35

WH FED 112-35

STATE 13-36E

WHB 14-36E

NATURAL BUTTES FIELD

T10S R19E

T11S R19E

AP 1-2J

WH DIVIDE 13-01

AP 8-2J

AP 9-2J

1

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1 T. 11S R. 19E

FIELD: UNDESIGNATED (002)

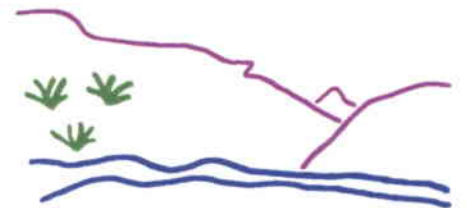
COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING

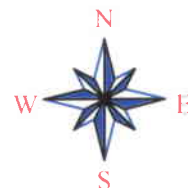
Field Status
 [Black Box] ABANDONED
 [Pink Box] ACTIVE
 [Light Pink Box] COMBINED
 [Purple Box] INACTIVE
 [Blue Box] PROPOSED
 [Red Box] STORAGE
 [White Box] TERMINATED

Unit Status
 [White Box] EXPLORATORY
 [White Box] GAS STORAGE
 [Light Blue Box] NF PP OIL
 [Light Blue Box] NF SECONDARY
 [Light Blue Box] PENDING
 [Green Box] PI OIL
 [Red Box] PP GAS
 [Red Box] PP GEOTHERML
 [Green Box] PP OIL
 [Blue Box] SECONDARY
 [White Box] TERMINATED

Wells Status
 [Red Star] GAS INJECTION
 [Red Star] GAS STORAGE
 [X] LOCATION ABANDONED
 [Blue Circle] NEW LOCATION
 [Diamond] PLUGGED & ABANDONED
 [Red Star] PRODUCING GAS
 [Green Circle] PRODUCING OIL
 [Red Star] SHUT-IN GAS
 [Green Circle] SHUT-IN OIL
 [X] TEMP. ABANDONED
 [Red Circle] TEST WELL
 [Blue Triangle] WATER INJECTION
 [Blue Circle] WATER SUPPLY
 [Blue Circle] WATER DISPOSAL
 [Red Circle] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 4-APRIL-2006



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 6, 2006

EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078

Re: Wild Horse Divide 13-01 Well, 640' FNL, 660' FWL, NW NW, Sec. 1,
T. 11 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37947.

Sincerely,

Gil Hunt
Associate Director

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Wild Horse Divide 13-01
API Number: 43-047-37947
Lease: UTU-70847

Location: NW NW **Sec.** 1 **T.** 11 South **R.** 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

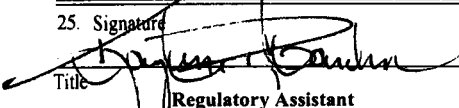
FORM 3160-3
OMB No. 1004-0134
Expires March 31, 2007

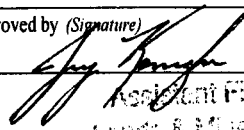
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 70847
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078		8. Lease Name and Well No. WILD HORSE DIVIDE 13-01
3b. Phone No. (include area code) 435-789-0790		9. API Well No. 43.047.37947
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 640 FNL 660 FWL (NWNW) 39.894550 LAT 109.747556 LON At proposed prod. zone SAME Lot 4		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 18 MILES NORTHWEST OF OURAY, UTAH		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 1, T11S, R19E SL.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 640' Property Line 640' Lease Line	16. No. of acres in lease 317	17. Spacing Unit dedicated to this well 37
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2640'	19. Proposed Depth 10,075	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5429 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 03/27/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KENCZKA	Date 11-13-2006
Title Assistant Field Manager	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

DEC 01 2006

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	Lot 4, Sec 1, T11S, R19E
Well No:	Wild Horse Divide 13-01	Lease No:	UTU-70847
API No:	43-047-37947	Agreement:	N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Paul Buhler) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- Construct one high water crossing with a 36" culvert where the access road crosses the major wash.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- During interim management of the surface, use the following seed mix:
 - o 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe. To reach the annulus of the surface casing and production casing, operator is required to pump additional cement beyond the stated amounts of sacks in allocation.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip

logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: WH DIVIDE 13-01

Api No: 43-047-37947 Lease Type: FEDERAL

Section 01 Township 11S Range 19E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # BUCKET

SPUDDED:

Date 02/28/07

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 02/28/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37857	EAST CHAPITA 16-17		NESE	17	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15959	2/28/2007		3/2/07		
Comments: <u>PRRU = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37947	WILD HORSE DIVIDE 13-01		NWNW	1	11S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15960	2/28/2007		3/2/07		
Comments: <u>CSLGT = MVRD</u>							

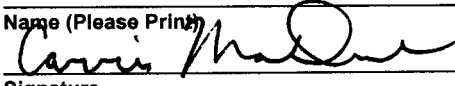
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: <div style="text-align: center;">RECEIVED MAR 02 2007</div>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Carrie MacDonald
Name (Please Print)

Signature
Operations Clerk
Title
3/1/2007
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**640' FNL & 660' FWL (NWNW)
Sec. 1-T11S-R19E 39.894550 LAT 109.747556 LON**

5. Lease Serial No.
UTU-70847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Divide 13-01

9. API Well No.
43-047-37947

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Utah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 2/28/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

03/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**640' FNL & 660' FWL (NWNW)
Sec. 1-T11S-R19E 39.894550 LAT 109.747556 LON**

5. Lease Serial No.

UTU-70847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Wild Horse Divide 13-01

9. API Well No.

43-047-37947

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

03/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

RECEIVED

MAR 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

640' FNL & 660' FWL (NWNW)
Sec. 1-T11S-R19E 39.894550 LAT 109.747556 LON

5. Lease Serial No.
UTU-70847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wild Horse Divide 13-01

9. API Well No.
43-047-37947

10. Field and Pool, or Exploratory Area
Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	application
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

COPY SENT TO OPERATOR
Date: 5/19/07
Initials: CHD

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/19/07

By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title Regulatory Assistant

Signature

[Signature of Mary A. Maestas]

Date

04/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 23 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc. EOG Resources, Inc. is the operator of the following described well:

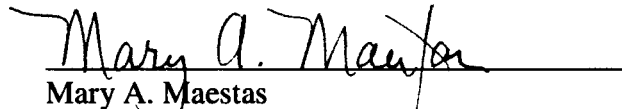
**Wild Horse Divide 13-01
640' FNL – 660' FWL (NWNW)
SECTION 1, T11S, R19E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Dominion Exploration & Production, Inc. and the Bureau of Land Management – Utah (Exhibit A) are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.


On the 20th day of April, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management - Vernal, Dominion Exploration & Production, Inc. and Bureau of Land Management - Utah.

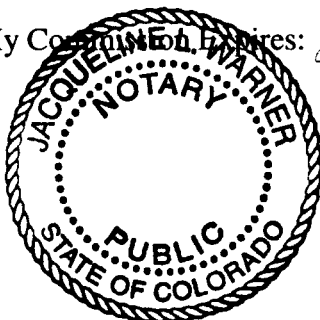
Further affiant saith not.


Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 20th day of April, 2007.


Notary Public

My Commission Expires: 2/13/2010



**Exhibit "A" to Affidavit
Wild Horse Divide 13-01 Application to Commingle**

**Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2616
Attn: Mr. Rusty Waters**

**Bureau of Land Management – State Office
440 West 200 South, Suite 500
Salt Lake City, Utah 84101**

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WHF 112-35

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WHD 13-1

8-2J

2 ML-36213

UTU-70847

UNLEASED
FEDERAL

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○ WILD HORSE DIVIDE 13-1

Scale: 1"=1000'

0 1/4 1/2 Mile



Geog resources

Denver Division

EXHIBIT "A"

WILD HORSE DIVIDE 13-1

Commingle Application

Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingle\page_WILD_HORSE_DIVIDE13-1\commingle.dwg
WELL

Author
TLM

Apr 20, 2007 -
10:44am



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

Delivered via FedEx

April 20, 2007

Bureau of Land Management – Utah State Office
440 West 200 South
Suite 500
Salt Lake City, Utah 84101

**RE: Commingling Application
Wild Horse Divide 13-01
Section 1, T11S, R19E
Uintah County, Utah
Lease: UTU-70847**

To Whom It May Concern:

EOG Resources, Inc. has filed an application with the Bureau of Land Management – Vernal and the State of Utah, Division of Oil, Gas & Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

Mary A. Maestas
Regulatory Assistant
EOG Resources, Inc.



EOG Resources, Inc.
400 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Fax: 303-824-5400

CERTIFIED MAIL

ARTICLE NO: 7005 2570 0000 7374 3363

April 20, 2007

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attn: Mr. Rusty Waters

**RE: Commingling Application
Wild Horse Divide 13-01
Section 1, T11S, R19E
Uintah County, Utah
Lease: UTU-70847**

Mr. Waters:

EOG Resources, Inc. has filed an application with the Bureau of Land Management – Vernal and the State of Utah, Division of Oil, Gas & Mining requesting commingling approval in the Wasatch, and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch, and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas".

Mary A. Maestas
Regulatory Assistant
EOG Resources, Inc.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-70847
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 640' FNL & 660' FWL (NWNW) Sec. 1-T11S-R19E 39.894550 LAT 109.747556 LON		8. Well Name and No. Wild Horse Divide 13-01
		9. API Well No. 43-047-37947
		10. Field and Pool, or Exploratory Area Natural Buttes/Wasatch/Mesaverde
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

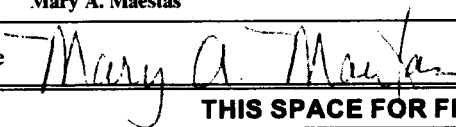
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/7/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

JUN 20 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Regulatory Assistant
Signature 		Date 06/18/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 06-18-2007

Well Name	WHD 13-01	Well Type	DEVG	Division	DENVER
Field	WILD HORSE DIVIDE	API #	43-047-37947	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-02-2007	Class Date	06-07-2007
Tax Credit	N	TVD / MD	10,075/ 10,075	Property #	056348
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,056/ 10,056
KB / GL Elev	5,448/ 5,429				
Location	Section 1, T11S, R19E, NWNW, 640 FNL & 660 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	75.0	NRI %	64.0

AFE No	303348	AFE Total	2,275,900	DHC / CWC	1,100,400/ 1,175,500
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Rig Contr	PIONEER	Rig Name	PIONEER #59	Start Date	02-08-2007	Release Date	04-13-2007
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02-08-2007 **Reported By** SHARON CAUDILL

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA: 640' FNL & 660' FWL (NW/NW) SECTION 1, T11S, R19E UINTAH COUNTY, UTAH LAT: 39.894586, LONG: 109.746861
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RIG: PIONEER #59
DW/GAS
OBJECTIVE: 10075' TD, MESAVERDE
WILD HORSE DIVIDE PROSPECT
DD& A: WILD HORSE
WILD HORSE DIVIDE FIELD

LEASE: UTU-70847

ELEVATION: 5429.6' NAT GL, 5428.9' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5429') 5448' KB (19')

EOG WI 75%, NRI 64%

02-09-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

02-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	STRIPPING TOPSOIL.		

02-13-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 20%.		

02-14-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 25% COMPLETE.		

02-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

02-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Days	0
Activity at Report Time:	BUILDING LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		
02-20-2007		Reported By TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Days	0
Activity at Report Time:	BUILDING LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING PIT.		
02-21-2007		Reported By TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Days	0
Activity at Report Time:	BUILDING LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING TODAY.		
02-22-2007		Reported By TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Days	0
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		
02-23-2007		Reported By TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0			Days	0
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		
02-26-2007		Reported By TERRY CSERE			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ON HOLD- CRITICAL SOILS.		

02-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	PUSHING OUT PIT.		

02-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINING PIT.		

03-01-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION/WO AIR RIG					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 2/28/2007 @ 12:30 PM, SET 40' OF 14" CONDUCTOR & CEMENTED TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/28/2007 @ 11:30 PM.		

03-02-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: WO AIR RIG					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	AIR RIG.		

03-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-20-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$213,630	Completion	\$0	Daily Total	\$213,630
Cum Costs: Drilling	\$251,630	Completion	\$0	Well Total	\$251,630
MD	2,464	TVD	2,464	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU BILL JR AIR RIG #9 ON 3/6/2007. DRILLED 12-1/4" HOLE TO 2480' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2440.60') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2464' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/ 900# @ 7:20 AM, 3/6/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/4% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 1/2 HRS.

TOP JOB # 4: MIXED & PUMPED 50 SX (10.2 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

JERRY BARNES NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/4/2007 @ 11:45 AM.

04-01-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$25,438 Completion \$0 Daily Total \$25,438

Cum Costs: Drilling \$277,068 Completion \$0 Well Total \$277,068

MD 2,464 TVD 2,464 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIG DOWN ON WHF 107-34 / PREP FOR TRUCKS AND WAIT FOR DAYLIGHT.
07:00	16:00	9.0	MOVE RIG - JONES TRUCKING, 7 TRUCKS. 2 MILE MOVE. ENTIRE RIG MOVED & COMPLETELY SET IN IN 9 HOURS.
16:00	06:00	14.0	RIG UP. 50 % RIGGED UP.

SAFETY MEETING: MOVING / RIGGING UP. WORKING WITH 3RD PARTY TRUCKS.

FUEL: 2000 GAL. USED 550 GAL. TRANSFERED OVER 2550 GALLONS.

WORKED 6 HANDS ON DAYLIGHTS / 5 ON EVENING TOUR.

NOTIFIED JAMIE SPARGER W/ BLM OF PENDING BOP TEST. ANTICIPATE SPUD 20:00 HRS, 4/1/07.

BWT

04-02-2007 Reported By KIT HATFIELD

Daily Costs: Drilling \$49,088 Completion \$0 Daily Total \$49,088

Cum Costs: Drilling \$326,156 Completion \$0 Well Total \$326,156

MD 2,464 TVD 2,464 Progress 0 Days 0 MW 8.4 Visc 27.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN BHA.

Start	End	Hrs	Activity Description
06:00	14:00	8.0	RIG UP. RIG UP BUSTER & FLARE LINES. PU KELLY & KELLY VALVES. CUT DRILLING LINE.
14:00	19:00	5.0	NIPPLE UP BOP STACK & FLOW LINE. RIG ON DAYWORK @ 14:00 HRS, 4/1/07
19:00	00:00	5.0	TEST STACK.. TEST BLIND RAMS, PIPE RAMS, UPPER & LOWER KELLY VALVES, TIW VALVE & DART VALVE, CHOKE & KILL LINE, CHOKE MANIFOLD TO 250/5000 PSI. TEST CASING TO 1500 PSI FOR 30 MIN. ALL TESTS OK. BLM DID NOT WITNESS TEST.
00:00	03:00	3.0	HOLD SAFETY MEETING / JOB DISCUSSION. RIG UP LAY DOWN MACHINE. PICK UP BHA.
03:00	03:30	0.5	RIG REPAIR: WORK ON WINCH.
03:30	05:00	1.5	WEATHERFORD LAY DOWN MACHINE PROBLEMS. GEARS THAT RUN/HOLD FAST LINE WILL UNEXPECTEDLY SLIP, RELEASING THE TROUGH TO RUN BACK DOWN TO THE TRUCK. SERIOUS SAFETY CONSIDERATION INVOLVED. ACCORDING TO W'FRD OPERATOR, TRUCK HAS HAD THIS PROBLEM BEFORE.
05:00	06:00	1.0	RIG DOWN WEATHERFORD LAY DOWN MACHINE. CONTINUE PU DP W/O PU MACHINE.

SAFETY MEETINGS: NIPPLING UP & TESTING STACK/PICKING UP PIPE. PRE-SPUD INSPECTION / CHECK COM.

FULL CREWS

FUEL ON HAND = 6415 GAL.

MUD LOGGER ON LOCATION 4/1/07
RIG ON DAYWORK @ 14:00 HRS, 4/1/07

BWT

04-03-2007 Reported By KIT HATFIELD

Daily Costs: Drilling	\$45,190	Completion	\$0	Daily Total	\$45,190
Cum Costs: Drilling	\$371,346	Completion	\$0	Well Total	\$371,346
MD	3,248	TVD	3,248	Progress	784
Days	1	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 3248'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	CONTINUE TRIP IN HOLE PICKING UP DP. TAGGED UP @ 2370'.
13:00	15:30	2.5	PICK UP KELLY. INSTALL ROTATING HEAD RUBBER. INSERT CORROSION RING
15:30	18:00	2.5	CHANGE PACKING ON SWIVEL, REPLACE ALL RUBBERS AND CROSS BARS ON SHAKER. CENTER STACK.
18:00	19:00	1.0	DRILL OUT CEMENT AND SHOE @ 2464'. DRILL 10' NEW DIRT TO 2474'.
19:00	19:30	0.5	RUN FIT. CLOSE BAG & PRESSURE UP TO 500 PSI W/ 8.4PPG WATER IN HOLE. PRESSURE BLED SLOWLY TO 350 PSI OVER 15 MIN.
19:30	20:00	0.5	DRILLING: 2474-2519'.
20:00	20:30	0.5	TIGHTEN SWIVEL PACKING.
20:30	21:30	1.0	DRILLING: 2519-2583'
21:30	22:00	0.5	WIRELINE SURVEY @ 2523' = 1.9°
22:00	06:00	8.0	DRILLING: 2583'-3248' (665') AVG 83 FPH. 15-17K WOB, 50 RPM TABLE, 60 RPM MTR. 380 GPM. CIRCULATING RESERVE PIT. POLYLMER SWEEP DOWN DRILL PIPE EACH CONNECTION.

SPUD 4/2/07 @ 18:30 HRS.

SAFETY MEETINGS: PICKING UP DRILL PIPE/ MAKING CONNECTIONS. CHECK/ADJUST COM.

BOP DRILL: 1 MIN/5 SEC AT STATIONS.

BOTH CREWS 1 MAN SHORT.

FUEL = 5940 GAL. USED 475 GAL

06:00 18.0 SPUD 7 7/8" HOLE AT 18:30 HRS, 4/2/07.

BWT

04-04-2007 Reported By KIT HATFIELD/RICH DEMBOWSKI

Daily Costs: Drilling	\$31,262	Completion	\$0	Daily Total	\$31,262
Cum Costs: Drilling	\$402,608	Completion	\$0	Well Total	\$402,608
MD	4,870	TVD	4,870	Progress	1,622
Days	2	MW	8.4	Visc	27.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD AT 4870'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	WIRELINE SURVEY: 3190' = 1.6°
06:30	19:30	13.0	DRILLING: 3248'-4039' (791') 60.8 FPH AVERAGE ROP.
19:30	20:00	0.5	WIRELINE SURVEY: 1.61 DEG AT 3966'.

20:00 06:00 10.0 DRILL FROM 4039'–4870' (831') 83.1 FPH AVERAGE ROP. CIRC. RESERVE PIT AND ADDING POLYMER EVERY CONNECTION.

CONDUCTED SAFETY MEETINGS ON MAKING CONNECTIONS AND HOUSEKEEPING.

NO ACCIDENTS REPORTED THE LAST 24 HOURS.

BOILER 0 HOURS.

FULL CREWS ON DAY TOUR, ONE MAN SHORT ON MORNING TOUR.

FUEL ON HAND – 5148 GALLONS

FUEL USED PAST 24 HOURS – 792 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

MAXIMUM GAS: 4441 UNITS AT 4790'

BACKGROUND GAS: 13–540 UNITS

CONNECTION GAS: 90–658 UNITS

TRIP GAS: N/A

DRILLING 30% SHALE

30% SANDSTONE AND 40% RED SHALE.

BWT

04-05-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	\$28,716	Completion	\$0	Daily Total	\$28,716
Cum Costs: Drilling	\$431,324	Completion	\$0	Well Total	\$431,324
MD	6,050	TVD	6,050	Progress	1,180
		Days	3	MW	8.4
		Visc	28.0		
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING AHEAD.

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL FROM 4870'–5020'. 150', 60 FPH. CIRC RESERVE PIT. ADDING POLYMER EVERY CONNECTION AND SWEEPING HOLE EVERY 3–5 CONNECTIONS.
08:30	09:00	0.5	SURVEY AT 4965' – 1.33 DEGREES.
09:00	16:00	7.0	DRILL FROM 5020'–5430'. 420' THIS INTERVAL. 60.0 FPH.
16:00	16:30	0.5	SERVICE RIG. GREASE DRIVE LINES AND BEARINGS.
16:30	17:00	0.5	DRILL FROM 5430'–5472'.
<p>WHILE MAKING CONNECTION, DRILLER'S RIGHT HAND WAS PINCHED BETWEEN PIPE SPINNER ROLLER AND DERRICK LEG. 6TH MAN (ALSO A DRILLER) REPLACED DRILLER WHILE TP EVALUATED INJURY. TP TRANSPORTED DRILLER TO MEDICAL FACILITY IN VERNAL FOR EVALUATION. MIDDLE FINGER OF RIGHT HAND LACERATED.</p>			
17:00	20:30	3.5	#1 PUMP DEVELOPED LEAK IN DISCHARGE LINE (WELDED SECTION). ATTEMPT TO SWITCH TO #2 PUMP. FUEL FILTER CASE COVER LEAKING. COVER WAS CRACKED. ATTEMPT TO CHANGE COVERS FROM OTHER PUMP. COVER CRACKED ALSO. BOTH PUMPS DOWN. WORK PIPE IN HOLE BY RECIPROCATING AND ROTATING. LINE UP TO TRIP TANK AND PREPARE TO POOH TO CASING SHOE.

DAY CREW WORKED OVER TO HELP FIX PUMPS. CONTINUE TO WORK PIPE. PUMP #1 REPAIRED.

ATTEMPT TO BREAK CIRCULATION. DID NOT LINE UP TO FLOWLINE CORRECTLY (FLOW LINE & TRIP TANK VALVES CLOSED), WELLHEAD PRESSURED UP. GRANT HEAD STRIPED THREADS ON THREE BOLTS (ONLY 2 THREADS HOLDING ON INSPECTION). NO REPLACEMENT BOLTS AVAILABLE. CREW CUTTING BOLTS TO FIT FROM LONGER STUDS. CONTINUE TO WORK PIPE. REINSTALL GRANT HEAD. PUMP HAS BEEN RUNNING FOR 3-1/2 HOURS WITHOUT PROBLEMS. PIONEER MECHANIC ARRIVED WITH REPLACEMENT PARTS. WELDER WELDED DISCHARGE LINE. BOTH PUMPS ON LINE AND FUNCTIONING PROPERLY.

20:30 21:45 1.25 CIRCULATE BOTTOMS UP AND CLEAR HOLE OF GAS. MAX GAS APPROX 1000 UNITS. CIRC HOLE CLEAN.
21:45 06:00 8.25 DRILL FROM 5472'-6050'. 578' THIS INTERVAL. 70.1 FPH.

CONDUCTED SAFETY MEETINGS ON WORKING ON ROTATING HEAD AND PUMPS.

ONE ACCIDENT REPORTED THE LAST 24 HOURS. INDIVIDUAL RETURNED TO DUTY. PIONEER SAFETY PRELIMINARY INDICATION THAT ACCIDENT IS NOT REPORTABLE UNDER OSHA.

FULL CREWS ON DAY TOUR, ONE MAN SHORT ON MORNING TOUR.

FUEL ON HAND - 4514 GALLONS

FUEL USED PAST 24 HOURS - 634 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER REPORT:

MAXIMUM GAS: 4489 UNITS AT 4757'

BACKGROUND GAS: 14-195 UNITS

CONNECTION GAS: 103-365 UNITS

TRIP GAS: N/A

DRILLING 20% SHALE

40% SANDSTONE AND 40% RED SHALE.

CONDUCTED BOP DRILL WITH DAY TOUR.

04-06-2007		Reported By		RICH DEMBOWSKI							
Daily Costs: Drilling		\$60,043		Completion	\$0			Daily Total	\$60,043		
Cum Costs: Drilling		\$488,025		Completion	\$0			Well Total	\$488,025		
MD	7.215	TVD	7.215	Progress	1.165	Days	4	MW	8.4	Visc	26.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AT 7215'.

Start	End	Hrs	Activity Description
06:00	06:15	0.25	DRILL FROM 6050'-6064'.
06:15	07:00	0.75	WIRELINE SURVEY: 5987', 1.87 DEGREES.
07:00	12:00	5.0	DRILL FROM 6064'-6329'. 265' THIS INTERVAL. 50.5 FPH. CIRC RESERVE PIT AND ADDING POLYMER EVERY CONNECTION. RUNNING HIGH VIS SWEEPS EVERY 3-5 CONNECTIONS.
12:00	18:00	6.0	DRILLING FROM 6329'-6556'. 227' THIS INTERVAL. 37.8 FPH AVG ROP THIS INTERVAL.
18:00	00:00	6.0	DRILLING FROM 6556'-6856'. 300' THIS INTERVAL. 50 FPH AVG ROP.
00:00	02:15	2.25	DRILLING FROM 6856'-7010'. 154' THIS INTERVAL. 68.4 FPH AVG ROP.
02:15	02:45	0.5	WIRELINE SURVEY: 1.5 DEG AT 6939'.
02:45	06:00	3.25	DRILLING FROM 7010' - 7215'. 205' THIS INTERVAL. 63.1 FPH AVG ROP.

CONDUCTED SAFETY MEETINGS ON OPERATING WINCHES AND HEAT INJURIES.

ONE ILLNESS REPORTED THE LAST 24 HOURS. INDIVIDUAL RETURNED TO DUTY. MEDICAL DIAGNOSIS WAS OVER HYDRATION.

FULL CREWS ON BOTH TOURS.

FUEL ON HAND – 3643 GALLONS

FUEL USED PAST 24 HOURS – 871 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER REPORT:

NORTH HORN FORMATION AT 6480'

MAXIMUM GAS: 8823 UNITS AT 6153'

BACKGROUND GAS: 15-132 UNITS

CONNECTION GAS: 221-747 UNITS

TRIP GAS: N/A

DRILLING 60% SHALE

30% SANDSTONE AND 10% RED SHALE.

04-07-2007		Reported By		RICH DEMBOWSKI							
Daily Costs: Drilling		\$26,901		Completion		\$0		Daily Total		\$26,901	
Cum Costs: Drilling		\$514,926		Completion		\$0		Well Total		\$514,926	
MD	8,115	TVD	8,115	Progress	900	Days	5	MW	8.33	Visc	26.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING AHEAD.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING FROM 7215'-7480'. 265' THIS INTERVAL. 44.2 FPH AVG ROP. CIRCULATING THRU RESERVE PIT ADDING POLYMER EVERY CONNECTION AND SWEEPING EVERY 3-5 CONNECTIONS.
12:00	12:30	0.5	DRILL FROM 7480'-7490'. CREW INSPECTION DISCOVERED WICKER IN DRILL LINE. STANDBACK KELLY. RU CHICKSAN WITH CIRCULATING HEAD.
12:30	13:00	0.5	SERVICE RIG. LUBRICATE RIG AND PREPARE TO CUT D/L.
13:00	14:00	1.0	SLIP & CUT 320' DRILL LINE.
14:00	18:00	4.0	DRILLING FROM 7490'-7666'. 176', 44 FPH AVG ROP THIS INTERVAL. 7500' CLOSE IN MUD SYSTEM AND BEGIN TO MUD UP USING HI VIS SWEEPS.
18:00	02:30	8.5	DRILLING FROM 7666'-8025'. 359', 42.2 FPH AVG ROP FOR THIS INTERVAL. MUDDING UP.
02:30	03:15	0.75	SURVEYAT 7958' – 2.09 DEG.
03:15	06:00	2.75	DRILLING FROM 8025'-8115'. 90'/32.7 FPH AVG ROP. MUD WEIGHT 8.6 PPG IN/OUT.

CONDUCTED SAFETY MEETINGS ON DRILLING AHEAD AND LOCKOUT/TAGOUT.

NO ACCIDENTS/INJURIES REPORTED PAST 24 HOURS.

FULL CREWS ON BOTH TOURS.

FUEL ON HAND – 2772 GALLONS

FUEL USED PAST 24 HOURS – 871 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER REPORT:

KMV PRICE RIVER AT 7746'

MAXIMUM GAS: 7724 UNITS AT 7749'
 BACKGROUND GAS: 24-386 UNITS
 CONNECTION GAS: 352-3214 UNITS
 TRIP GAS: N/A

DRILLING 20% SHALE
 70% SANDSTONE AND 10% SILTSTONE.

04-08-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	\$28,820	Completion	\$0	Daily Total	\$28,820
Cum Costs: Drilling	\$543,747	Completion	\$0	Well Total	\$543,747

MD	8,596	TVD	8,596	Progress	481	Days	6	MW	8.6	Visc	31.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: TRIPPING PIPE FOR NEW BIT.

Start	End	Hrs	Activity Description
06:00	06:45	0.75	DRILLING FROM 8115'-8137'. PRESSURE DROPPED AND IS ERRATIC ON PUMP. SWAB BAD ON PUMP #1. SWITCH PUMPS. PUMP #2 NOT PROVIDING CONSISTENT PRESSURE. CHECK ALL SURFACE EQUIPMENT. PUMP #2 SUCTION VALVE BAD. WORK PIPE.
06:45	07:45	1.0	RIG REPAIR. REPAIR SWAB ON PUMP #1 AND WORK ON PUMP #2. WORK PIPE WHILE REPAIRING PUMPS.
07:45	12:00	4.25	DRILLING FROM 8137'-8256'. 119', 28 FPH AVG ROP.
12:00	16:00	4.0	DRILLING FROM 8256'-8374'. 118', 29.5 FPH THIS INTERVAL. MW 8.7 PPG IN/OUT. WORKING TO BRING TO CONSISTENT 8.9 PPG.
16:00	16:30	0.5	SERVICE RIG. LUBE RIG, BLOCK AND SWIVEL.
16:30	00:00	7.5	DRILLING FROM 8374'-8532'. MUD WEIGHT IN/OUT: 9.1 PPG, VIS 35. 158', 21 FPH AVG ROP THIS INTERVAL.
00:00	03:30	3.5	DRILLING FROM 8532'-8596'. 64', 18.3 FPH. BIT STOPPED DRILLING.
03:30	06:00	2.5	BUILD AND PUMP SLUG. DROP SURVEY. TRIP FOR BIT. MAX OVERPULL WAS 10K. PULL SMOOTH AFTER 10 STANDS. NO PROBLEMS. CONTINUE POOH.

CONDUCTED SAFETY MEETINGS ON FORKLIFT SAFETY AND TRIPPING.
 NO ACCIDENTS/INJURIES REPORTED PAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND - 1821 GALLONS
 FUEL USED PAST 24 HOURS - 951 GALLONS
 FUNCTION TEST CROWNOMATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER REPORT:
 KMV PRICE RIVER AT 7746'
 MAXIMUM GAS: 6434 UNITS AT 8039'
 BACKGROUND GAS: 31-668 UNITS
 CONNECTION GAS: 486-968 UNITS
 TRIP GAS: N/A

DRILLING 50% SHALE
 20% SANDSTONE AND 30% SILTSTONE.

04-09-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	\$45,776	Completion	\$0	Daily Total	\$45,776
Cum Costs: Drilling	\$589,523	Completion	\$0	Well Total	\$589,523
MD	8,961	TVD	8,961	Progress	365
		Days	7	MW	9.1
Visc	33.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING AT 8961'.

Start	End	Hrs	Activity Description
06:00	08:15	2.25	TRIP. CONTINUE POOH FOR NEW BIT. NO DRAG FOR ENTIRE TRIP, INCLUDING PREVIOUS TROUBLE AREA BETWEEN 4000' AND CASING SHOE. SD WITH BIT AT 2000' FOR RIG SERVICE.
08:15	08:45	0.5	SERVICE RIG. CHANGE FUEL FILTERS ON DRAWWORKS MOTORS.
08:45	20:00	11.25	FINISH OUT OF HOLE WITH DRILL STRING AND BHA. LD BIT, ROLLER REAMERS AND USED MOTOR. RETRIEVE SURVEY - 2.23 DEG AT 8526'. PU NEW MOTOR AND NEW BIT. RIH W/NEW BHA AND DRILL STRING. BIT WAS 1/4" UNDERGAUGE. REAM LAST 60' (BOTTOM ROLLER REAMER WAS ON TOP OF MOTOR, APPROX 40' ABOVE BIT). TAG BOTTOM AND SWEEP HOLE. CIRC OUT GAS.
20:00	06:00	10.0	DRILL FROM 8596'-8961'. 365', 36.5 FPH AVG ROP THIS INTERVAL. MW IN AND OUT IS 9.0 PPG, VIS 34. DRILL AHEAD.

CONDUCTED SAFETY MEETINGS ON PINCH POINTS AND TIH.
 NO ACCIDENTS/INJURIES REPORTED PAST 24 HOURS.
 FULL CREWS ON BOTH TOURS.
 FUEL ON HAND - 871 GALLONS
 FUEL USED PAST 24 HOURS - 950 GALLONS
 FUNCTION TEST CROWNOMATIC.
 INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER REPORT:
 KMV PRICE RIVER MIDDLE AT 8721'
 MAXIMUM GAS: 1248 UNITS AT 8660'
 BACKGROUND GAS: 64-124 UNITS
 CONNECTION GAS: 76-1216 UNITS
 TRIP GAS: 2180 UNITS

DRILLING 20% SHALE
 70% SANDSTONE AND 10% SILTSTONE.

FUNCTION TESTED BLIND RAM WHILE OUT OF HOLE.
 CONDUCTED BOP DRILL.

04-10-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	\$37,396	Completion	\$0	Daily Total	\$37,396
Cum Costs: Drilling	\$626,920	Completion	\$0	Well Total	\$626,920
MD	9,505	TVD	9,505	Progress	544
		Days	8	MW	9.1
Visc	32.0				
Formation :	PBTD : 0.0	Perf :		PKR Depth : 0.0	

Activity at Report Time: DRILLING.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 8961'-9061'. 100', 16.7 FPH THIS INTERVAL. MW IN/OUT 9.0 PPG, 34 VIS.
12:00	14:30	2.5	DRILL FROM 9061'-9088'. 27', 10.8 FPH. MW IN/OUT 9.0 PPG, 34 VIS.

14:30	15:00	0.5 SERVICE RIG. LUBE BLOCK AND SWIVEL.
15:00	18:00	3.0 DRILL FROM 9088'-9146'. 58'. 19.3 FPH THIS INTERVAL. MW IN 8.9+ PPG, 35 VIS. MW OUT 9.0 PPG, 33 VIS.
18:00	00:00	6.0 DRILLING FROM 9146'-9336'. 190'. 31.7 FPH AVG ROP THIS INTERVAL. MW IN 9.0+ PPG/34 VIS. MW OUT 9.1 PPG, 34 VIS.
00:00	06:00	6.0 DRILLING FROM 9336'-9505'. 169'. 28.2 FPH AVG ROP THIS INTERVAL. MW IN 9.0+ PPG/34 VIS. MW OUT 9.1 PPG/34 VIS. DRILLING AHEAD.

CONDUCTED SAFETY MEETINGS ON SNAKE BITE AND POCKET KNIFE SAFETY.

NO ACCIDENTS/INJURIES REPORTED PAST 24 HOURS.

FULL CREWS ON BOTH TOURS.

FUEL ON HAND - 2772 GALLONS

FUEL USED PAST 24 HOURS - 923 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER REPORT:

MAXIMUM GAS: 5487 UNITS AT 9135'

BACKGROUND GAS: 323-3187 UNITS

CONNECTION GAS: 1723-3004 UNITS

TRIP GAS: 2180 UNITS

DRILLING 40% CARB SHALE

-40% SANDSTONE AND 20% SILTSTONE.

CONDUCTED BOP DRILL

04-11-2007		Reported By		RICH DEMBOWSKI							
Daily Costs: Drilling		\$35,708	Completion		\$0	Daily Total		\$35,708			
Cum Costs: Drilling		\$662,628	Completion		\$0	Well Total		\$662,628			
MD	9,922	TVD	9,922	Progress	417	Days	9	MW	9.1	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING.											

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILLING FROM 9505'-9673'. MUD WEIGHT IN 9.2 PPG/35 VIS, 9.3 PPG/35 VIS OUT. 168', 28.0 FPH AVG ROP THIS INTERVAL.
12:00	13:00	1.0	DRILLING FROM 9673'-9688'. CHANGE OUT ROTATING HEAD RUBBER ON CONNECTION. 15' AVG ROP.
13:00	13:30	0.5	CHANGE ROTATING HEAD RUBBER.
13:30	18:00	4.5	DRILLING FROM 9688'-9779'. 91'. 20.2 FPH AVG ROP. MW IN/OUT 9.3 PPG, 33 VIS.
18:00	06:00	12.0	DRILLING FROM 9779'-9922'. 143', 11.9 FPH. MW IN 9.1 PPG, 34 VIS. MW OUT 9.1+ PPG, 32 VIS.

CONDUCTED SAFETY MEETINGS ON PU PIPE FROM V DOOR AND POCKET KNIFE SAFETY.

NO ACCIDENTS/INJURIES REPORTED PAST 24 HOURS.

FULL CREWS ON BOTH TOURS.

FUEL ON HAND - 3960 GALLONS

FUEL USED PAST 24 HOURS - 1012 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

MUDLOGGER REPORT:

MAXIMUM GAS: 3226 UNITS AT 9696'
BACKGROUND GAS: 1265-3226 UNITS
CONNECTION GAS: 2359-3443 UNITS
TRIP GAS: N/A

DRILLING 30% CARB SHALE. 50% SHALE,
10% SANDSTONE AND 10% SILTSTONE.

04-12-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling \$58,441 Completion \$0 Daily Total \$58,441

Cum Costs: Drilling \$719,627 Completion \$0 Well Total \$719,627

MD 10.075 TVD 10.075 Progress 153 Days 10 MW 9.1 Visc 31.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LDDP.

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL FROM 9922'-10021'. 99', 16.5 FPH THIS INTERVAL. MUD WEIGHT IN 9.1 PPG. MUD WEIGHT OUT 9.2 PPG. VIS IN/OUT 32. BEGIN TO BRING MUD WEIGHT UP TO 9.4 PPG FOR TD/SHORTTRIP/LDDP.
12:00	15:15	3.25	DRILLING FROM 10021'-10075'. 54', 16.6 FPH ON BOTTOM INTERVAL. WELL AT AUTHORIZED TD. MUD WEIGHT IN 9.4+ PPG, 32 VIS. MUD WEIGHT OUT 9.3 PPG, 31 VIS. REACHED TD AT 15:15 HRS, 4/11/07.
15:15	20:00	4.75	CIRCULATE AND CONDITION MUD AND HOLE. BRING MUD WEIGHT TO 9.4 PPG THROUGHOUT WELLBORE AND ACTIVE SYSTEM.
20:00	23:00	3.0	SLUG PIPE AND MAKE 30 STD TRIP. LOW AMOUNT OF DRAG OFF OF BOTTOM (10,000#). NO SQUAT RUNNING BACK IN HOLE. NO FILL.
23:00	00:15	1.25	CIRCULATE WELL CLEAN AND CONDITION MUD. MUD WEIGHT CONSISTENT 9.4 PPG THROUGHOUT SYSTEM AND WELLBORE. CONDUCT SAFETY MEETING WITH RIG CREW AND WEATHERFORD LAYDOWN CREW. RU WEATHERFORD LD MACHINE AND EQUIPMENT WHILE CONTINUING TO CIRCULATE WELL.
00:15	06:00	5.75	POOH LDDP. APPROXIMATELY 6000' LD AT REPORT TIME. HOLE SLICK WITH NO DRAG.

CONDUCTED SAFETY MEETINGS ON WORKING ON BRAKE COOLING SYSTEM AND LD PIPE.

NO ACCIDENTS/INJURIES REPORTED PAST 24 HOURS.

FULL CREWS ON BOTH TOURS.

FUEL ON HAND - 3009 GALLONS

FUEL USED PAST 24 HOURS - 951 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

RELEASED MUDLOGGER AT 2354 HRS, 4/11/07.

04-13-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling \$26,693 Completion \$138,226 Daily Total \$164,919

Cum Costs: Drilling \$746,320 Completion \$138,226 Well Total \$884,546

MD 10.075 TVD 10.075 Progress 0 Days 11 MW 9.4 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CLEANING MUD PITS

Start	End	Hrs	Activity Description
06:00	13:15	7.25	LD/PU DRILL PIPE/TBG. PULL WEAR BUSHING. BUSHING WORN ON V DOOR SIDE.
13:15	00:00	10.75	PU AND RUN 4-1/2", 11.60#, HCP-110, LTC FLOAT SHOE AT 10055', AND FLOAT SHOE, 1 JOINT 4-1/2", 11.60#, HCP-110, LTC, 4-1/2", 11.60#, HCP-110, LTC FLOAT COLLAR AT 10010', 233 JTS OF 4-1/2", 11.60#, HCP-110, LTC CASING. RUN 2 4-1/2", 11.60#, HCP-110, LTC MARKER JOINTS (MJ LOCATED AT 7403' AND 3899'). PU TAG JOINT AND TAG BOTTOM. NO FILL. LD TAG JOINT. PU LANDING JOINT. FMC DIRECTED SPACE OUT TO CIRCULATE AND CEMENT WELL.
00:00	03:30	3.5	RU SCHLUMBERGER CEMENTERS. INSTALL CIRCULATING HEAD AND MANIFOLD. TEST LINES. CIRCULATE WITH RIG PUMPS. CIRCULATE 2 HOLE VOLUMES, FLARING GAS.
03:30		20.5	MIX AND PUMP THE FOLLOWING FLUIDS TO CEMENT CASING STRING: 20 BBLS CW100 CHEMICAL WASH AT 8.34 PPG, 20 BBLS FRESH WATER SPACER, 122 BBLS OF CLASS G (3.98 FT3/SACK YIELD @ 11.0 PPG: 172.2 SACKS WITH 25.25 GALLONS WATER PER SACK MIX WATER(11,162 GALLONS TOTAL)) WITH THE FOLLOWING ADDITIVES: 12% D020 EXTENDER, 1% D079 EXTENDER, .25% FLUID LOSS CONTROL ADDITIVE, .2% ANTIFOAM AGENT, .125 LB/SACK OF LCM AND 5% SALT. PUMP 428.5 BBLS OF 50/50 POZ G (1.29 FT3/SACK YIELD @ 14.1 PPG; 1866.81 SACKS WITH 5.98 GALLONS PER SACK MIX WATER (4,348 GALLONS TOTAL)) WITH THE FOLLOWING ADDITIVES: 2% EXTENDER, .2% DISPERSANT, .2% FLUID LOSS ADDITIVE, .1% ANTIFOAM AGENT AND .1% RETARDER. DISPLACED CEMENT WITH 158 BBLS FRESH WATER (1.5 BBL OVERDISPLACED). BUMP PLUG WITH 3200 PSIG. PRESSURE UP 500 PSIG OVER FINAL PRESSURE. BLEED BACK 2 BBLS. FLOATS HOLDING. FULL RETURNS DURING JOB. LANDING PIPE AT REPORT TIME.

CONDUCTED SAFETY MEETINGS ON LDDP AND CONFINED SPACE.

NO ACCIDENTS/INJURIES REPORTED PAST 24 HOURS.

FULL CREWS ON BOTH TOURS.

FUEL ON HAND - 2534 GALLONS

FUEL USED PAST 24 HOURS 475 GALLONS

FUNCTION TEST CROWNOMATIC.

INSPECT BRAKE LINKAGE AND CONNECTIONS.

04-14-2007 Reported By RICH DEMBOWSKI

Daily Costs: Drilling	\$40,263	Completion	\$56,942	Daily Total	\$97,205
Cum Costs: Drilling	\$786,583	Completion	\$195,168	Well Total	\$981,751

MD	10.075	TVD	10.075	Progress	0	Days	12	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	LAND CASING AT 0600 HRS. TEST WELLHEAD AND SEALS TO 5,000 PSIG FOR 15 MIIN. TEST OK.
06:30	10:00	3.5	CLEAN MUD TANKS.
10:00	06:00	20.0	RD RIG AND PREPARE FOR MOVE TO WHF 111-35. ND BOP STACK.

FINAL REPORT FOR DRILLING.

RIG TO MOVE FROM THIS WELL (WHD 13-1) TO WHF 111-35. MOVE DISTANCE IS .5 MILE.

NO ACCIDENTS REPORTED THIS REPORT PERIOD.

FULL CREWS BOTH TOURS.

FUEL ON HAND: 2455 GALLONS. THIS FUEL TRANSFERRED TO WHF 111-35.

FUEL USED: 79 GALLONS.

CONTACTED JAMIE SPARGER WITH THE BLM REFERENCE RUNNING AND CEMENTING CASING REPORTING. NO ISSUES RAISED. TELEPHONIC CONTACT MADE AT 1140 HRS, 4/13/07. PRELIMINARY NOTIFICATION ALSO MADE OF BOP TEST ON SUNDAY, 4/15/07 ON WHF 111-35. MR. SPARGER ACKNOWLEDGED NOTICE AND INDICATED IT HAD BEEN PASSED ON TO FIELD INSPECTOR.

06:00

18.0 RELEASE RIG AT 10:00 HRS, 4/13/07.

CASING POINT COST \$786,584

04-17-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,846	Daily Total	\$45,846
Cum Costs: Drilling	\$786,583	Completion	\$241,014	Well Total	\$1,027,597
MD	10.075	TVD	10.075	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation :	PBTD : 10010.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CBL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP 360'. RD SCHLUMBERGER.
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05-26-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$9,166	Daily Total	\$9,166
Cum Costs: Drilling	\$786,583	Completion	\$250,180	Well Total	\$1,036,763
MD	10.075	TVD	10.075	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10010.0	Perf : 9655'-9820'	PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRAC

Start End Hrs Activity Description

13:00	14:00	1.0	NU 10M FRAC TREE. PRESSURE TEST FRAC TREE & CASING TO 8500 PSIG. HELD OK. MIRU CUTTERS WIRELINE.
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PERFORATE LOWER PRICE RIVER FROM 9655'-56', 9662'-63', 9672'-73', 9691'-92', 9715'-16', 9721'-22', 9751'-52', 9762'-63', 9783'-84', 9802'-03', 9813'-14', 9819'-20' @ 3 SPF @ 120° PHASING. RDWL. SWIFN.

05-31-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$3,605	Daily Total	\$3,605
Cum Costs: Drilling	\$786,583	Completion	\$253,785	Well Total	\$1,040,368
MD	10.075	TVD	10.075	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10010.0	Perf : 9013'-9820'	PKR Depth : 0.0		

Activity at Report Time: PREP FOR FRACS

Start End Hrs Activity Description

		24.0	MIRU PLS. RUN BHP GUAGE TO 9820'. RECORD DATA. POH. RD PLS. MAX BHP 5984 PSIG. MAX BHT 189 DEG.
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06-01-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$1,845	Daily Total	\$1,845
Cum Costs: Drilling	\$786,583	Completion	\$255,630	Well Total	\$1,042,213
MD	10.075	TVD	10.075	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 10010.0	Perf : 9013'-9820'	PKR Depth : 0.0		

Activity at Report Time: FRAC MPR/UPR

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 2550 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4194 GAL YF116ST+ PAD, 45618 GAL YF116ST+ WITH 116500# 20/40 SAND @ 1-5 PPG. MTP 7984 PSIG. MTR 45.7 BPM. ATP 5268 PSIG. ATR 43.2 BPM. ISIP 3360 PSIG. RD SCHLUMBERGER.
RU CUTTERS WIRELINE. RUWL. SET 10K CFP AT 9620'. PERFORATED LPR FROM 9424'-25', 9450'-51', 9461'-62', 9473'-74', 9497'-98', 9517'-19', 9543'-44', 9574'-76', 9586'-87' & 9602'-03' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4124 GAL YF116ST+ PAD, 41404 GAL YF116ST+ WITH 106600# 20/40 SAND @ 1-5 PPG. MTP 7329 PSIG. MTR 51.3 BPM. ATP 5858 PSIG. ATR 46.9 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.			
RUWL SET 10K CFP AT 9,380'. PERFORATE MPR FROM 9231'-32', 9240'-41', 9256'-58', 9284'-85', 9289'-90', 9322'-24', 9341'-42', 9347'-48', 9359'-60', 9368'-69' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL YF116ST+ PAD, 44,907 GAL YF116ST+ WITH 116,200 # 20/40 SAND @ 1-5 PPG. MTP 8041 PSIG. MTR 50.7 BPM. ATP 6723 PSIG. ATR 47.2 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER.			
RUWL SET 10K CFP AT 9,200'. PERFORATE MPR FROM 9013'-14', 9030'-31', 9057'-58', 9068'-69', 9077'-78', 9102'-03', 9111'-12', 9129'-30', 9140'-41', 9146'-47', 9172'-73', 9178'-79' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4939 GAL YF116ST+ PAD, 44,327 GAL YF116ST+ WITH 96,600 # 20/40 SAND @ 1-3 PPG. MTP 8011 PSIG. MTR 53 BPM. ATP 5633 PSIG. ATR 42.8 BPM. ISIP 3600 PSIG. RD SCHLUMBERGER. SDFN.			

JRS

06-02-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$39,079		Daily Total		\$39,079	
Cum Costs: Drilling		\$786,583		Completion		\$294,709		Well Total		\$1,081,292	
MD	10,075	TVD	10,075	Progress	0	Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10010.0			Perf : 7596'-9820'			PKR Depth : 0.0		
Activity at Report Time: FRAC NORTH HORN											

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SICP 2811 PSIG. RUWL. SET 10K CFP AT 8980'. PERFORATED MPR FROM 8762'-63', 8772'-73', 8785'-86', 8794'-95', 8808'-09', 8817'-18', 8870'-71', 8909'-10', 8918'-19', 8934'-35', 8941'-42' & 8955'-56' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4174 GAL YF116ST+ PAD, 55214 GAL YF116ST+ WITH 145000# 20/40 SAND @ 1-5 PPG. MTP 8172 PSIG. MTR 49.5 BPM. ATP 5157 PSIG. ATR 43.9 BPM. ISIP 2880 PSIG. RD SCHLUMBERGER.
RUWL. SET 10K CFP AT 8735'. PERFORATE MPR FROM 8519'-20', 8554'-55', 8567'-68', 8580'-81', 8600'-01', 8608'-09', 8627'-28', 8633'-34', 8652'-53', 8671'-72', 8708'-09', 8717'-18' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4159 GAL YF116ST+ PAD, 51575 GAL YF116ST+ WITH 136800# 20/40 SAND @ 1-5 PPG. MTP 8050 PSIG. MTR 47.3 BPM. ATP 5002 PSIG. ATR 43.4 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER.			
RUWL. SET 10K CFP AT 8480'. PERFORATED UPR FROM 8258'-59', 8279'-80', 8289'-90', 8300'-02', 8353'-54', 8383'-84', 8392'-93', 8407'-08', 8416'-17', 8450'-51' & 8461'-62' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4154 GAL YF116ST+ PAD, 50782 GAL YF116ST+ WITH 135600# 20/40 SAND @ 1-5 PPG. MTP 7870 PSIG. MTR 43.3 BPM. ATP 4736 PSIG. ATR 45.8 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.			

RUWL SET 10K CFP AT 8230'. PERFORATED UPR FROM 8030'-31', 8037'-38', 8047'-48', 8077'-78', 8088'-89', 8106'-07', 8113'-14', 8140'-41', 8167'-68', 8179'-80' & 8212'-14' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4155 GAL YF116ST+ PAD, 52503 GAL YF116ST+ WITH 142700# 20/40 SAND @ 1-5 PPG. MTP 5740 PSIG. MTR 46.1 BPM. ATP 4332 PSIG. ATR 43.7 BPM. ISIP 2980 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8,000'. PERFORATE UPR FROM 7776'-77', 7783'-84', 7792'-93', 7807'-08', 7831'-32', 7879'-80', 7921'-22', 7947'-48', 7954'-55', 7964'-65', 7972'-73', 7981'-82' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL YF116ST+ PAD, 50,390 GAL YF116ST+ WITH 135,300 # 20/40 SAND @ 1-5 PPG. MTP 6716 PSIG. MTR 40.3 BPM. ATP 4450 PSIG. ATR 38.5 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER. PUMPED 10 GPT H2S SCAVENGER IN THE FIRST 2000 GALLONS OF FLUSH.

RUWL SET 10K CFP AT 7,750'. PERFORATE NORTH HORN FROM 7596'-97', 7607'-08', 7620'-21', 7629'-30', 7664'-65', 7671'-72', 7679'-80', 7688'-89', 7695'-96', 7722'-24' & 7733'-34' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4160 GAL YF116ST+ PAD, 51532 GAL YF116ST+ WITH 139100# 20/40 SAND @ 1-4 PPG. MTP 7234 PSIG. MTR 40.2 BPM. ATP 4700 PSIG. ATR 38.2 BPM. ISIP 3500 PSIG. RD SCHLUMBERGER. PUMPED 10GPT H2S SCAVENGER IN THE FIRST 2000 GAL OF FLUSH. SDFN.

06-03-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$491,009	Daily Total	\$491,009
Cum Costs: Drilling	\$786,583	Completion	\$785,718	Well Total	\$1,572,301

MD	10,075	TVD	10,075	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10010.0	Perf : 6087'-9820'	PKR Depth : 0.0
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Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
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06:00	15:00	9.0	SICP 2236 PSIG. RUWL SET 10K CFP AT 7,560'. PERFORATE NORTH HORN FROM 7203'-04', 7224'-25', 7259'-60', 7287'-88', 7322'-23', 7338'-39', 7368'-69', 7388'-89', 7403'-04', 7449'-50', 7469'-70', 7521'-22', 7526'-27', 7544'-45' @ 2 SPF @ 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4189 GAL YF116ST+ PAD, 45,203 GAL YF116ST+ WITH 119,300 # 20/40 SAND @ 1-4 PPG. MTP 7991 PSIG. MTR 40.2 BPM. ATP 5702 PSIG. ATR 38.4 BPM. ISIP 4000 PSIG. RD SCHLUMBERGER. PUMPED 10GPT H2S SCAVENGER IN THE FIRST 2000 GALLONS OF FLUSH.
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RUWL SET 10K CFP AT 6,950'. PERFORATE NORTH HORN FROM 6690'-91', 6718'-19', 6731'-32', 6745'-46', 6764'-65', 6769'-70', 6791'-92', 6806'-07', 6842'-43', 6857'-58', 6889'-90', 6914'-15' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 80 GAL GYPTRON T-106, 4166 GAL YF116ST+ PAD, 40,396 GAL YF116ST+ WITH 103,000 # 20/40 SAND @ 1-4 PPG. MTP 8396 PSIG. MTR 40.1 BPM. ATP 5151 PSIG. ATR 33.5 BPM. ISIP 3250 PSIG. RD SCHLUMBERGER. PUMPED 10GPT H2S SCAVENGER IN THE FIRST 2000 GALLONS OF FLUSH.

RUWL SET 10K CFP AT 6,520'. PERFORATE BA/NORTH HORN FROM 6257'-58', 6271'-72', 6305'-06', 6327'-28', 6336'-37', 6346'-47', 6374'-75', 6391'-92', 6402'-03', 6451'-52', 6466'-67', 6472'-73', 6483'-84' @ 2 SPF @ 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 80 GAL GYPTRON T-106, 4163 GAL YF116ST+ PAD, 40,147 GAL YF116ST+ WITH 108,700 # 20/40 SAND @ 1-4 PPG. MTP 8208 PSIG. MTR 40.1 BPM. ATP 5235 PSIG. ATR 37.7 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER. PUMPED 10GPT H2S SCAVENGER IN THE FIRST 2000 GALLONS OF FLUSH.

RUWL SET 10K CFP AT 6,175'. PERFORATE BA FROM 6087'-88', 6097'-98', 6110'-13', 6818'-20', 6126'-28', 6133'-35', 6147'-48' @ 2 SPF @ 180° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 3118 GAL YF116ST+ PAD, 36,278 GAL YF116ST+ WITH 92,700 # 20/40 SAND @ 1-4 PPG. MTP 6354 PSIG. MTR 40 BPM. ATP 4085 PSIG. ATR 37.4 BPM. ISIP 2750 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CBP AT 6,002'. BLEED WELL OFF TO 0 PSIG. SWIFN. RDMO CUTTERS.

06-05-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$9,145	Daily Total	\$9,145
Cum Costs: Drilling	\$786,583	Completion	\$794,863	Well Total	\$1,581,446

MD	10.075	TVD	10.075	Progress	0	Days	18	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10010.0	Perf : 6087'-9820'	PKR Depth : 0.0
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Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
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07:00	18:00	11.0	MIRU ROYAL WELL SERVICE. SICP 0 PSIG. ND TREE & NU BOPE. RIH WITH HURRICANE MILL & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT PLUGS @ 6002', 6175', 6520' & 6950'. POH TO 5935'. SDFN.
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06-06-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$18,307	Daily Total	\$18,307
Cum Costs: Drilling	\$786,583	Completion	\$813,170	Well Total	\$1,599,753

MD	10.075	TVD	10.075	Progress	0	Days	19	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10010.0	Perf : 6087'-9820'	PKR Depth : 0.0
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Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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07:00	20:00	13.0	SITP 0 PSIG. SICP 1500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7560', 7750', 8000', 8230', 8480', 8735', 8980', 9200', 9380' & 9620'. CLEANED OUT TO 9943'. LANDED TUBING @ 8008' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB.
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FLOW TESTED 10 HRS. 16/64" CHOKE. FTP 1650 PSIG. CP 1800 PSIG. 44 BPHF. RECOVERED 550 BLW. 16050 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB .91'

1 JT 2-3/8" 4.7# L80 TBG 32.93'

XN NIPPLE 1.10'

248 JTS 2-3/8" 4.7# L80 TBG 7954.07'

BELOW KB 19.00'

LANDED @ KB 8008.01' KB

06-07-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$815,270	Well Total	\$1,601,853

MD	10.075	TVD	10.075	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 10010.0	Perf : 6087'-9820'	PKR Depth : 0.0
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Activity at Report Time: PREP TO TURN TO SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOW TESTED 24 HRS. 16/64" CHOKE. FTP 1550 PSIG. CP 1900 PSIG. 36 BPHF. RECOVERED 846 BLW. 15204 BLWTR. RU BRECCO TEST EQUIPMENT. WILL TURN TO SALES THIS AM.
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06-08-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$817,370	Well Total	\$1,603,953

MD 10,075 TVD 10,075 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 10010.0 Perf : 6087'-9820' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TESTED TO SALES 24 HRS. 20/64" CHOKE. FTP 1350 PSIG. CP 1750 PSIG. 593 MCF. 42 BFPH. RECOVERED 1114 BLW. 14090 BLWTR.

INITIAL PRODUCTION. OPENING PRESSURE: TP 1450 & CP 2050 PSI. TURNED WELL TO QUESTAR SALES AT 10:00 AM, 6/7/07. FLOWED 400 MCFD RATE ON 20/64" POS CHOKE. STATIC 280.

06-09-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$819,470	Well Total	\$1,606,053

MD 10,075 TVD 10,075 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 10010.0 Perf : 6087'-9820' PKR Depth : 0.0

Activity at Report Time: FLOW THRU SALES UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TESTED TO SALES 24 HRS. 20/64" CHOKE. FTP 1200 PSIG. CP 1950 PSIG. 595 MCF. 36 BFPH. RECOVERED 912 BLW. 13178 BLWTR.

FLOWED 347 MCFD, 5 BC & 1114 BW IN 24 HRS ON 20/64" CK, TP 1325 & CP 1750 PSIG.

06-10-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$821,570	Well Total	\$1,608,153

MD 10,075 TVD 10,075 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 10010.0 Perf : 6087'-9820' PKR Depth : 0.0

Activity at Report Time: FLOW THRU SALES UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TESTED TO SALES 24 HRS. 24/64" CHOKE. FTP 925 PSIG. CP 1925 PSIG. 839 MCF. 32 BFPH. RECOVERED 1034 BLW. 12144 BLWTR.

FLOWED 497 MCFD, 40 BC & 912 BW IN 24 HRS ON 24/64" CK, TP 1100 & CP 1950 PSIG.

06-11-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$823,670	Well Total	\$1,610,253

MD 10,075 TVD 10,075 Progress 0 Days 25 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 10010.0 Perf : 6087'-9820' PKR Depth : 0.0

Activity at Report Time: FLOW THRU SALES UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW TESTED TO SALES 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1800 PSIG. 803 MCF. 28 BFPH. RECOVERED 746 BLW. 11398 BLWTR.

FLOWED 733 MCFD, 20 BC & 1034 BW IN 24 HRS ON 24/64" CK, TP 925 & CP 1900 PSIG.

06-12-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$825,770	Well Total	\$1,612,353
MD	10,075	TVD	10,075	Progress	0
		Days	26	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 10010.0		Perf : 6087' - 9820'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOW TESTED TO SALES 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1700 PSIG. 800 MCF. 24 BFPH. RECOVERED 618 BLW. 10780 BLWTR.		

FLOWED 739 MCFD, 15 BC & 746 BW IN 24 HRS ON 24/64" CK, TP 800 & CP 1800 PSIG.

06-13-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$827,870	Well Total	\$1,614,453
MD	10,075	TVD	10,075	Progress	0
		Days	27	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 10010.0		Perf : 6087' - 9820'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOW TESTED TO SALES 24 HRS. 24/64" CHOKE. FTP 650 PSIG. CP 1550 PSIG. 768 MCF. 20 BFPH. RECOVERED 510 BLW. 10270 BLWTR.		

FLOWED 764 MCFD, 15 BC & 600 BW IN 24 HRS ON 24/64" CK, TP 700 & CP 1700 PSIG.

06-14-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$829,970	Well Total	\$1,616,553
MD	10,075	TVD	10,075	Progress	0
		Days	28	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 10010.0		Perf : 6087' - 9820'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOW TESTED TO SALES 24 HRS. 24/64" CHOKE. FTP 600 PSIG. CP 1450 PSIG. 687 MCF. 16 BFPH. RECOVERED 408 BLW. 9862 BLWTR.		

FLOWED 700 MCFD, 10 BC & 500 BW IN 24 HRS ON 24/64" CK, TP 650 & CP 1500 PSIG.

06-15-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$832,070	Well Total	\$1,618,653
MD	10,075	TVD	10,075	Progress	0
		Days	29	MW	0.0
		Visc			0.0
Formation : MESAVERDE		PBTD : 10010.0		Perf : 6087' - 9820'	
PKR Depth : 0.0					
Activity at Report Time: FLOW TEST TO SALES					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	FLOW TESTED TO SALES 24 HRS. 24/64" CHOKE. FTP 550 PSIG. CP 1350 PSIG. 736 MCF. 20 BFPH. RECOVERED 420 BLW. 9410 BLWTR.		

FLOWED 687 MCFD, 40 BC & 680 BW IN 24 HRS ON 24/64" CK, TP 600 & CP 1425 PSIG.

06-18-2007 Reported By MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$2,100	Daily Total	\$2,100
Cum Costs: Drilling	\$786,583	Completion	\$834,170	Well Total	\$1,620,753
MD	10,075	TVD	10,075	Progress	0
				Days	30
				MW	0.0
				Visc	0.0

Formation : MESAVERDE	PBTD : 10010.0	Perf : 6087'-9820'	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	6/16/07 REMOVED TEST SEPARATOR TODAY. FLOWED 677 MCFD, 20 BC & 410 BW IN 24 HRS ON 24/64" CK, TP 600 & CP 1425 PSIG.

6/17/07 FLOWED 153 MCFD, 8 BC & 88 BW IN 24 HRS ON 12/64" CK, TP 75 & CP 1650 PSIG.

6/18/07 FLOWED 168 MCFD, 18 BC & 100 BW IN 24 HRS ON 12/64" CK, TP 110 & CP 1800 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. UTU-70847									
6. If Indian, Allottee or Tribe Name									
7. Unit or CA Agreement Name and No.									
8. Lease Name and Well No. Wild Horse Divide 13-01									
9. AFI Well No. 43-047-37947									
10. Field and Pool, or Exploratory Natural Buttes/Wasatch/MV									
11. Sec., T., R., M., on Block and Survey or Area Sec. 1-T11S-R19E									
12. County or Parish Uintah County									
13. State UT									
14. Date Spudded 02/28/2007									
15. Date T.D. Reached 04/11/2007									
16. Date Completed 06/07/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.									
17. Elevations (DF, RKB, RT, GL)* 5430' NAT GL									
18. Total Depth: MD 10,075 TVD									
19. Plug Back T.D.: MD 10,010 TVD									
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hoie Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2464		955 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-10,057		2037 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8008								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Wasatch/Mesaverde		6087	9820	9655-9820			3/spf		
B)				9424-9603			3/spf		
C)				9231-9369			3/spf		
D)				9013-9179			3/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9655-9820		49,977 GALS GELLED WATER & 116,500# 20/40 SAND							
9424-9603		45,693 GALS GELLED WATER & 106,600# 20/40 SAND							
9231-9369		49,221 GALS GELLED WATER & 116,200# 20/40 SAND							
9013-9179		49,431 GALS GELLED WATER & 96,600# 20/40 SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/07/2007	06/15/2007	24	→	40	687	680			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	600	1425	→	40	687	680			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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JUN 22 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Wasatch/ Mesaverde	6087	9820		Wasatch	4264
				Chapita Wells	4858
				Buck Canyon	5566
				Price River	7770
				Middle Price River	8535
				Lower Price River	9422
				Sego	9853

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

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JUN 22 2007

DIV. OF OIL, GAS & MINING

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date **06/20/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Wild Horse Divide 13-01 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8762-8956	3/spf
8519-8718	3/spf
8258-8462	3/spf
8030-8214	3/spf
7776-7982	3/spf
7596-7734	3/spf
7203-7545	2/spf
6690-6915	3/spf
6257-6484	2/spf
6087-6148	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8762-8956	59,553 GALS GELLED WATER & 145,000# 20/40 SAND
8519-8718	55,899 GALS GELLED WATER & 136,800# 20/40 SAND
8258-8462	55,101 GALS GELLED WATER & 135,600# 20/40 SAND
8030-8214	56,823 GALS GELLED WATER & 142,700# 20/40 SAND
7776-7982	54,723 GALS GELLED WATER & 135,300# 20/40 SAND
7596-7734	55,857 GALS GELLED WATER & 139,100# 20/40 SAND
7203-7545	49,557 GALS GELLED WATER & 119,300# 20/40 SAND
6690-6915	44,642 GALS GELLED WATER & 103,000# 20/40 SAND
6257-6484	44,390 GALS GELLED WATER & 108,700# 20/40 SAND
6087-6148	39,396 GALS GELLED WATER & 92,700# 20/40 SAND

Perforated the Lower Price River from 9655-9656', 9662-9663', 9672-9673', 9691-9692', 9715-9716', 9721-9722', 9751-9752', 9762-9763', 9783-9784', 9802-9803', 9813-9814' & 9819-9820' w/ 3 spf.

Perforated the Lower Price River from 9424-9425', 9450-9451', 9461-9462', 9473-9474', 9497-9498', 9517-9519', 9543-9544', 9574-9576', 9586-9587' & 9602-9603' w/ 3 spf.

Perforated the Middle Price River from 9231-9232', 9240-9241', 9256-9258', 9284-9285', 9289-9290', 9322-9324', 9341-9342', 9347-9348', 9359-9360' & 9368-9369' w/ 3 spf.

Perforated the Middle Price River from 9013-9014', 9030-9031', 9057-9058', 9068-9069', 9077-9078', 9102-9103', 9111-9112', 9129-9130', 9140-9141', 9146-9147', 9172-9173' & 9178-9179' w/ 3 spf.

Perforated the Middle Price River from 8762-8763', 8772-8773', 8785-8786', 8794-8795', 8808-8809', 8817-8818', 8870-8871', 8909-8910', 8918-8919', 8934-8935', 8941-8942' & 8955-8956' w/ 3 spf.

Perforated the Middle Price River from 8519-8520', 8554-8555', 8567-8568', 8580-8581', 8600-8601', 8608-8609', 8627-8628', 8633-8634', 8652-8653', 8671-8672', 8708-8709' & 8717-8718' w/ 3 spf.

Perforated the Upper Price River from 8258-8259', 8279-8280', 8289-8290', 8300-8302', 8353-8354', 8383-8384', 8392-8393', 8407-8408', 8416-8417', 8450-8451' & 8461-8462' w/ 3 spf.

Perforated the Upper Price River from 8030-8031', 8037-8038', 8047-8048', 8077-8078', 8088-8089', 8106-8107', 8113-8114', 8140-8141', 8167-8168', 8179-8180' & 8212-8214' w/ 3 spf.

Perforated the Upper Price River from 7776-7777', 7783-7784', 7792-7793', 7807-7808', 7831-7832', 7879-7880', 7921-7922', 7947-7948', 7954-7955', 7964-7965', 7972-7973' & 7981-7982' w/ 3 spf.

Perforated the North Horn from 7596-7597', 7607-7608', 7620-7621', 7629-7630', 7664-7665', 7671-7672', 7679-7680', 7688-7689', 7695-7696', 7722-7724' & 7733-7734' w/ 3 spf.

Perforated the North Horn from 7203-7204', 7224-7225', 7259-7260', 7287-7288', 7322-7323', 7338-7339', 7368-7369', 7388-7389', 7403-7404', 7449-7450', 7469-7470', 7521-7522', 7526-7527' & 7544-7545' w/ 2 spf.

Perforated the North Horn from 6690-6691', 6718-6719', 6731-6732', 6745-6746', 6764-6765', 6769-6770', 6791-6792', 6806-6807', 6842-6843', 6857-6858', 6889-6890' & 6914-6915' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 6257-6258', 6271-6272', 6305-6306', 6327-6328', 6336-6337', 6346-6347', 6374-6375', 6391-6392', 6402-6403', 6451-6452', 6466-6467', 6472-6473' & 6483-6484' w/ 2 spf.

Perforated the Buck Canyon from 6087-6088', 6097-6098', 6110-6113', 6118-6120', 6126-6128', 6133-6135' & 6147-6148' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: WHD 13-1

API number: _____

Well Location: QQ LOT4 Section 1 Township 115 Range 19E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: 781-9111

Drilling contractor: BILL JR RATHOLE DRILLING

Address: 384 E 2500 S

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	ENCOUNTERED

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A Maestas

DATE 6/20/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU70847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILD HORSE DIVIDE 13-01

9. API Well No.
43-047-37947

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T11S R19E NWNW 640FNL 660FWL
39.89455 N Lat, 109.74756 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to recomplete the referenced well as per the attached procedure. Production will be commingled in the Wasatch and Mesaverde formations.

COPY SENT TO OPERATOR

Date: 3-20-2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3/17/08

By: [Signature]

* Commingled approved 5/9/07

Federal Approval of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #59015 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

[Signature]

Date 03/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED** **MAR 12 2008**

DIV. OF OIL, GAS & MINING

Wild Horse Divide 13-01

1. Perforate the Ba from 5813-5814', 5821-5822', 5832-5833', 5846-5847', 5854-5855', 5867-5868', 5874-5875', 5915-5916', 5929-5930', 5949-5950', 5975-5976' & 5980-5981' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
2. Perforate the Ca from 5202-5205', 5213-5214', 5226-5227', 5233-5235' & 5245-5249' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
3. Perforate the Ca from 5118-5120', 5128-5130', 5141-5144' & 5149-5152' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
4. Perforate the Pp/Ca from 4795-4796', 4803-4804', 4818-4819', 4827-4828', 4838-4839', 4848-4849', 4883-4884', 4889-4891' & 4894-4897' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.
5. Perforate the Pp from 4708-4710', 4715-4717', 4722-4724', 4733-4736', 4745-4746', 4751-4752' & 4756-4757' w/ 3 spf. Fracture stimulate with gelled water and 20/40 sand.

Return well to sales, opening up additional pay in the Wasatch formation and continuing commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU70847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILD HORSE DIVIDE 13-01

9. API Well No.
43-047-37947

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202 3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T11S R19E NWNW 640FNL 660FWL
39.89455 N Lat, 109.74756 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleated the referenced well as follows:

1. Perforated the North Horn from 6610-6611', 6664-6665', 6676-6677', 6682-6683', 6725-6726', 6777-6778', 6819-6820', 6826-6827', 6830-6831', 6858-6859' & 6902-6903' w/ 3 spf. Fracture stimulated with 35,936 gals gelled water & 72,800# 20/40 sand.

2. Perforated the Ba from 6204-6206', 6218-6219', 6233-6234', 6302-6303', 6306-6308', 6384-6385', 6395-6396', 6418-6419', 6431-6432' & 6460-6461' w/ 3 spf. Fracture stimulated with 34,659 gals gelled water and 65,000# 20/40 sand.

3. Perforated the Ba from 5858-5859', 5878-5879', 5885-5886', 5893-5894', 5901-5902', 5916-5917', 5921-5922', 5928-5930', 5933-5934', 5970-5971' & 6038-6039' w/ 3 spf. Fracture stimulated with

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62703 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

Mary A. Maestas
(Electronic Submission)

Date 09/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #62703 that would not fit on the form

32. Additional remarks, continued

36,393 gals gelled water and 85,100# 20/40 sand.

4. Perforated the Ba from 5639-5640', 5647-5648', 5654-5655', 5659-5660', 5673-5674', 5696-5697', 5701-5702', 5705-5707', 5748-5749' & 5756-5758' w/ 3 spf. Fracture stimulated with 37,270 gals gelled water and 96,300# 20/40 sand.

5. Perforated the Ca from 5171-5172', 5179-5181', 5186-5187', 5196-5197', 5250-5251', 5284-5285', 5292-5294', 5459-5460' & 5466-5468' w/ 3 spf. Fracture stimulated with 33,891 gals gelled water and 86,100# 20/40 sand.

6. Perforated the Pp from 4851-4852', 4860-4862', 4874-4876', 4884-4886', 4892-4894', 4995-4996', 5015-5016' & 5022-5023' w/ 3 spf. Fracture stimulated with 37,055 gals gelled water and 103,000# 20/40 sand.

Returned well to sales on 8/14/2008, opening up additional pay in the Wasatch formation and continuing commingling the Wasatch and Mesaverde formations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU70847

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com8. Well Name and No.
WILD HORSE DIVIDE 13-019. API Well No.
43-047-379473a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T11S R19E NWNW 640FNL 660FWL
39.89455 N Lat, 109.74756 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Revised from an earlier submission dated 9/3/2008. The incorrect perforation and frac information was included with the original sundry.

EOG Resources, Inc. recompleated the referenced well as follows:

1. Perforated the Ba from 5813-5814', 5821-5822', 5832-5833', 5846-5847', 5854-5855', 5867-5868', 5874-5875', 5915-5916', 5929-5930', 5949-5950', 5975-5976' & 5980-5981' w/ 3 spf. Fracture stimulated with 35,051 gals gelled water and 85,500# 20/40 sand.

2. Perforated the Ca from 5202-5205', 5213-5214', 5226-5227', 5233-5235' & 5245-5249' w/ 3 spf. Fracture stimulated with 28,905 gals gelled water and 72,200# 20/40 sand.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63514 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 10/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******OCT 06 2008**

DIV. OF OIL, GAS & MINING

Additional data for EC transaction #63514 that would not fit on the form

32. Additional remarks, continued

3. Perforated the Ca from 5118-5120', 5128-5130', 5141-5144' & 5149-5152' w/ 3 spf. Fracture stimulated with 32,931 gals gelled water and 86,100# 20/40 sand.

4. Perforated the Pp/Ca from 4795-4796', 4803-4804', 4818-4819', 4827-4828', 4838-4839', 4848-4849', 4883-4884', 4889-4891' & 4894-4897' w/ 3 spf. Fracture stimulated with 23,483 gals gelled water and 54,900# 20/40 sand.

5. Perforated the Pp from 4708-4710', 4715-4717', 4722-4724', 4733-4736', 4745-4746', 4751-4752' & 4756-4757' w/ 3 spf. Fracture stimulated with 35,822 gals gelled water and 101,300# 20/40 sand.

Returned well to sales on 8/17/2008, opening up additional pay in the Wasatch formation and continuing commingling the Wasatch and Mesaverde formations.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 70847
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: WH DIVIDE 13-01
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0640 FNL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 01 Township: 11.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047379470000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: ALGER PASS
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/11/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S tower

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 12/7/2010	

